



ELECTRICAL SAFETY AUTHORISATIONS

Authorisations Manual

Electrical Safety & Performance

October 2017

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1.0 INTRODUCTION

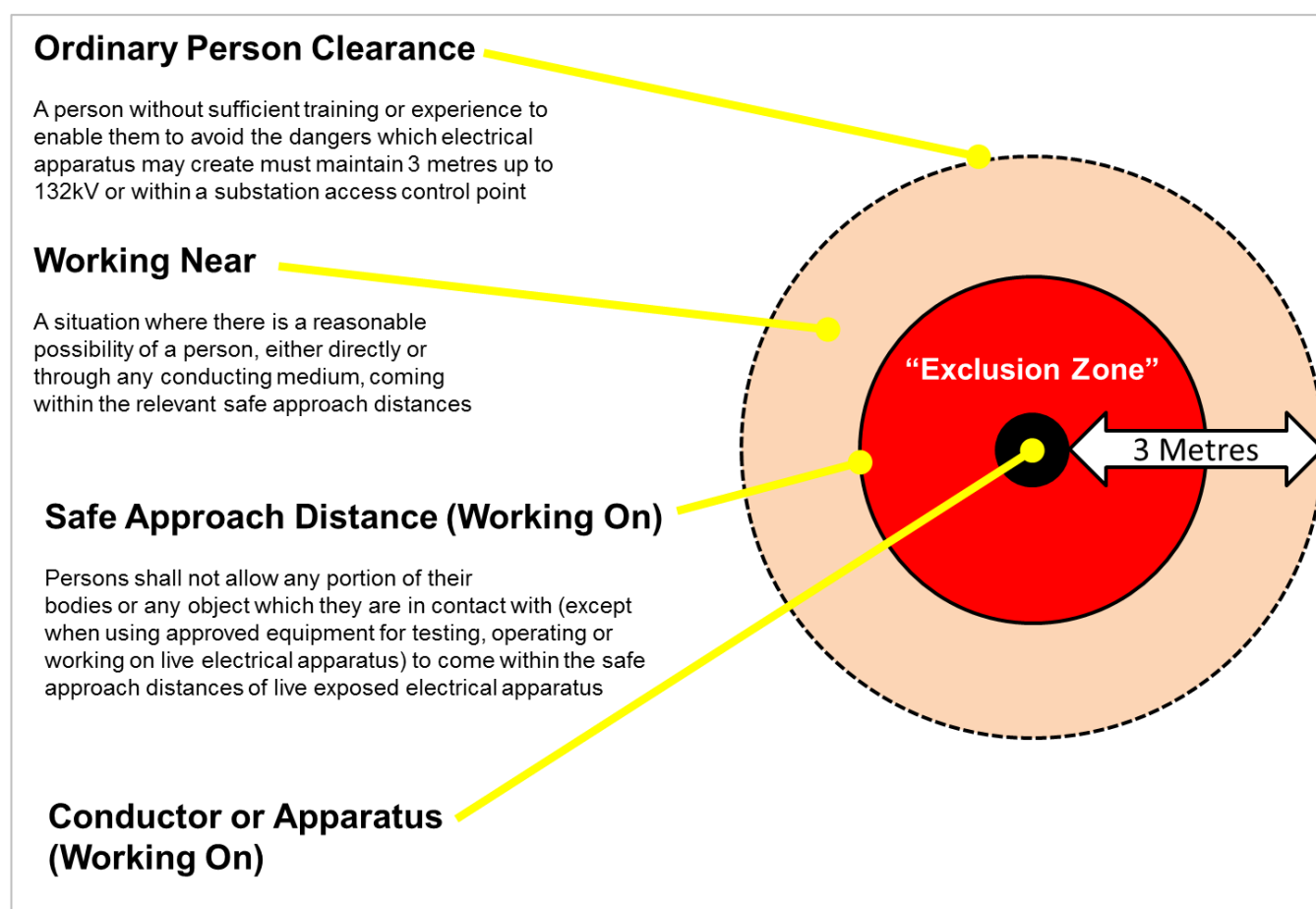
1.1 Purpose

This manual has been developed for workers and their managers to outline the purpose of authorisation functions, detail the various authorisation functions requirements for work on or near the network, the process of becoming authorised and the requirements to access the network.

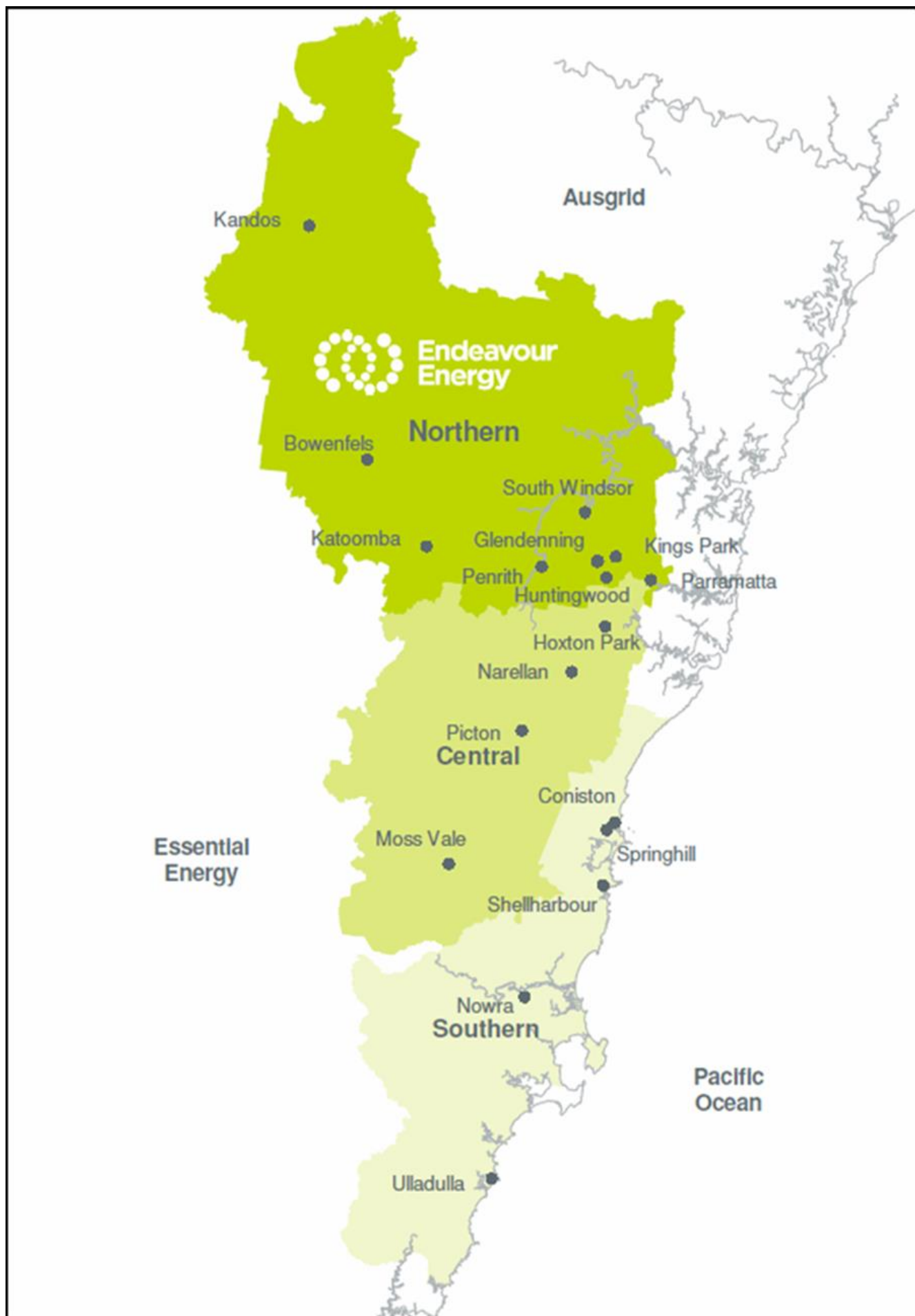
Note: This document is designed to be viewed on an electronic device to enable enlarging of small print and accessing of hyperlinks throughout the text.

1.1.1 Work 'on or near'

Only persons authorised or under the direct supervision of an authorised person may work on or near Endeavour Energy's network.



1.1.2 Endeavour Energy Franchise Area



1.2 Safety management

Authorisation functions are developed as part of an overall safety management system. They provide assurance that individuals working on or near the network have the necessary knowledge and skills to perform particular tasks (or functions) safely.

The authorisations framework incorporates various functions that define the competency requirements for performing tasks on or near the network. These are broken into categorised profiles such as switching, permit recipients, substation access requirements and trade-based role outcomes, etc.

The authorisations framework additionally contains specific functions deemed as having a significant impact on network integrity, high risk tasks or requiring a high level of ongoing competency management.

The competency requirements are designed to provide assurance for the ability of an individual to adequately identify, assess and control electrical safety hazards. They do not, however, provide assurance of the quality of work outcomes.

The authorisations framework is designed to assist the understanding of the competency requirements required for various tasks. It does not substitute the necessary oversight managers must have over their workers when working on or near Endeavour Energy's network.



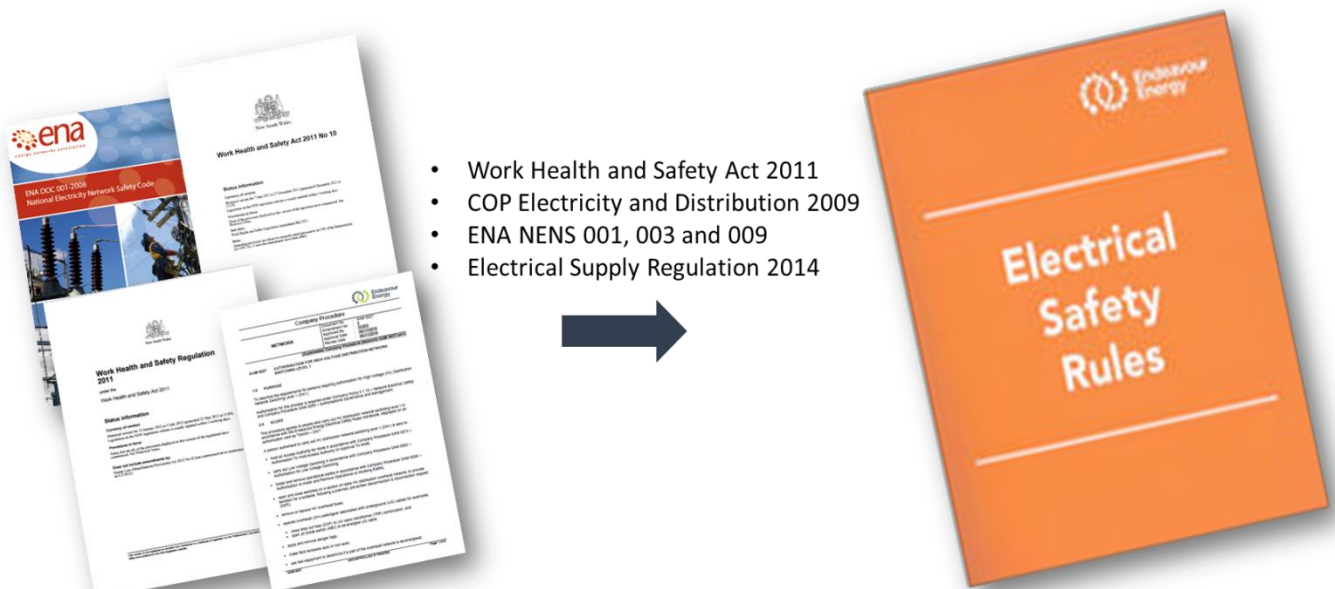
1.3 Electrical Safety Rules

Authorisation functions are developed in accordance with the Endeavour Energy Electrical Safety Rules as detailed within *Company Procedure GAM 0089 Authorisations Governance and Management*.

Endeavour Energy establishes and maintains Electrical Safety Rules (ESR) that form part of its Electricity Network Safety Management System, produced to meet the requirements of the *Electricity Supply (Safety and Network Management) Regulation 2014*.

These rules provide the minimum safe working practices for persons, when working or testing on or near electrical apparatus associated with the distribution of electricity.

It is the responsibility of the authorised persons working on or near the network to ensure that they understand and apply the requirements of the ESRs.



- [Endeavour Energy Electrical Safety Rules July 2016](#)
- [Endeavour Energy Electrical Safety Rules associated procedures](#)

If you have an enquiry about electrical safety, please contact:
electrical.safety@endeavourenergy.com.au

1.4 Mandatory asbestos awareness training

All authorisations where asbestos containing material is likely to be encountered require the worker to undertake a basic asbestos safety introduction e-learning module.

This module is free and will take between 20-30 minutes to complete. Applicants will need to print a copy of the completed certificate to submit with their authorisation application.

For the free asbestos awareness e-learning module, please visit:
<https://lms.energyspace.com.au/mod/scorm/view.php?id=155353>

Please log in as a guest and follow the instructions below:

The image consists of two side-by-side screenshots of the Energy Space LMS interface.

Left Screenshot: Login Page

- Header: "energy space | online resources"
- Section: "LOG IN"
- Fields: "Username" and "Password" with input boxes.
- Checkbox: "Remember username"
- Button: "LOG IN"
- Links: "Forgotten your username or password?", "Cookies must be enabled in your browser", and "Some courses may allow guest access".
- Button: "LOG IN AS A GUEST" (circled in red).

Right Screenshot: Asbestos Safety Module Page

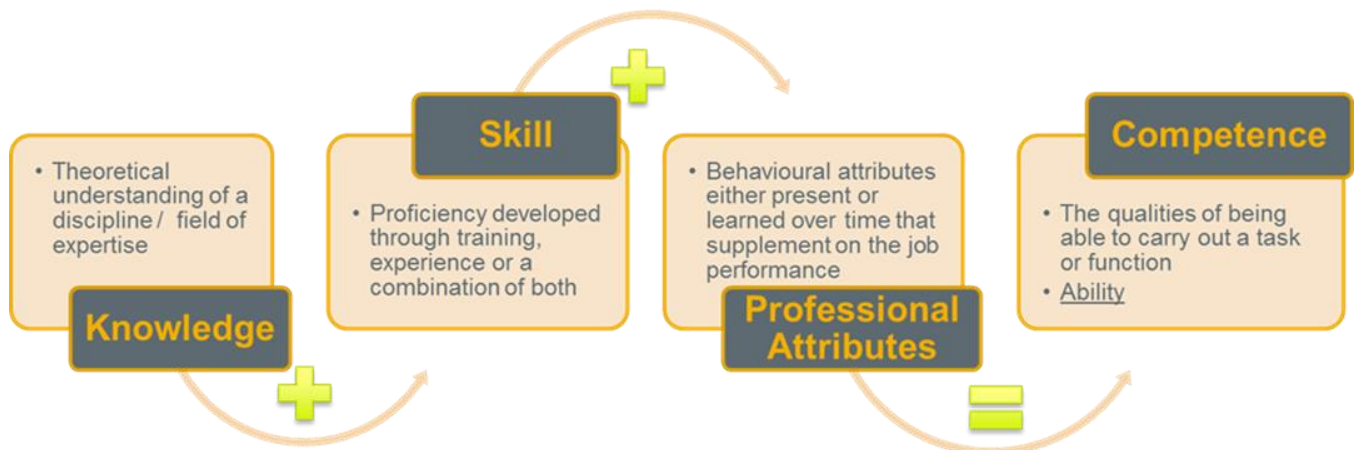
- Header: "ASBESTOS SAFETY MODULE" (circled in red).
- Text: "Click Here to begin the free electrical industry asbestos e-learning package." (The "Click Here" link is circled in red).
- Text: "In this course you will learn about how asbestos was used in the electrical industry. You will also learn about the safety controls that you should have in place to minimise the risk of inhaling asbestos."
- Text: "Please consult your local workplace authority for further information on legislated asbestos awareness training requirements in your jurisdiction."
- Text: "NOTE: You may need to select 'login as guest' before launching the module."
- Footer: "CALENDAR" (partially visible).

2.0 PRINCIPLES OF AUTHORISATION

2.1 Competency

Each authorisation function has a series of competency requirements that must be satisfied. The specific competency or suite of competencies required for authorisation functions is explained further within Schedules 1-11.

Competency essentially means the consistent transfer and application of knowledge and skill to the standard of performance ability required in the workplace. Competency may be demonstrated by successful completion of theoretical and/or practical assessment of skills as nominated in the relevant procedure. Contributing factors that supplement technical competence include professional and personal attributes which should be viewed holistically in terms of competence rather than in isolation.



Competency recognition may be applicable for any authorisation function subject to the specifications, review and endorsement of the Manager Electrical Safety & Performance. Such recognition must be determined through either recognition of current competency (RCC) and/or recognition of prior learning (RPL).

RCC and RPL assessments may be a formal competency assessment undertaken by a Registered Training Organisation (RTO) to align with national units of competency, or alternatively for non-formal training outcomes, an assessment to determine the alignment of current competency with specified learning outcomes.

The Manager Electrical Safety & Performance will specify and review training courses and competency outcomes required to provide the required competencies for each individual authorisation.



2.2 Line manager support of competency

It is a requirement under NSW Work Health and Safety obligations that a person is competent to perform the tasks they are employed to undertake. Endeavour Energy's electrical safety authorisation framework provides a competency management process for workers to enable specific tasks relating to work on the network to be carried out.

It is the line manager's responsibility to satisfy themselves that the worker has received appropriate training and is competent to hold an authorisation function initially, and has also maintained the necessary competency each year when the authorisation is renewed.

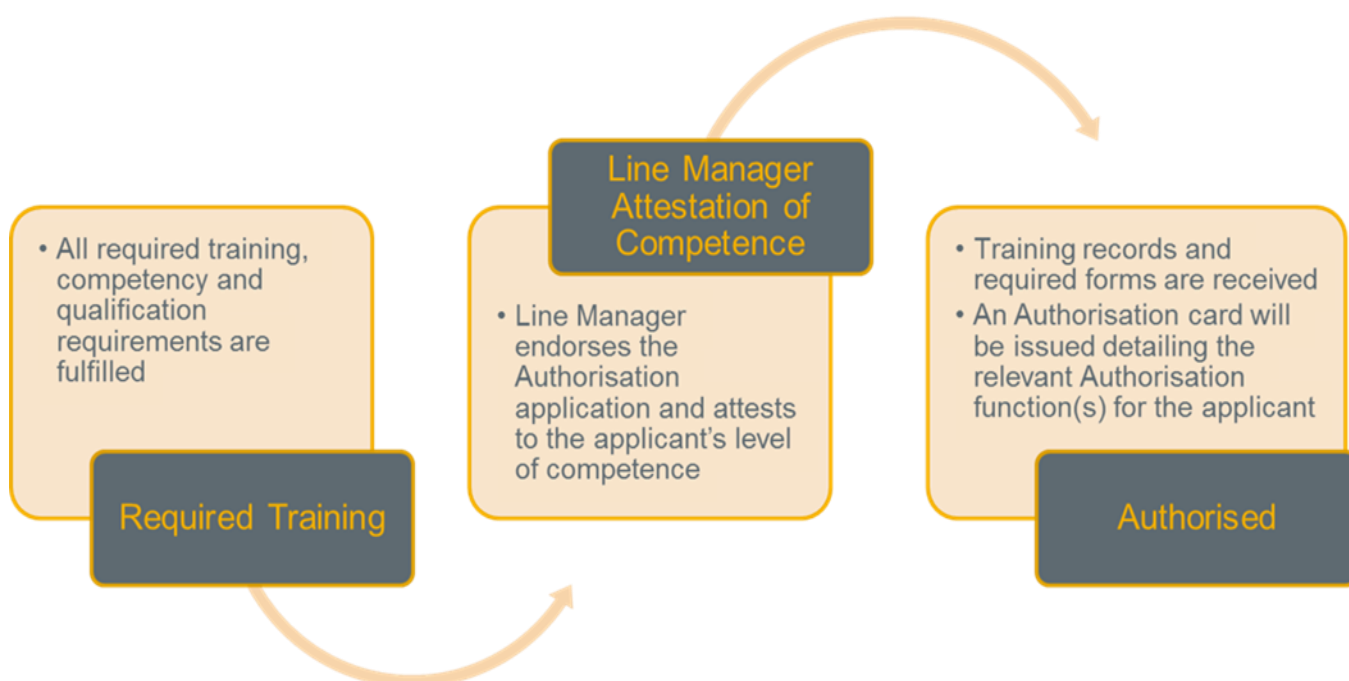
There are a range of requirements specified for each authorisation function. These generally include a qualification, certain specialised initial training courses, and a range of refresher training that needs to be completed each year.

In addition to training, managers must also attest to the competency of workers to carry out various tasks. Specifically, managers are required to confirm applicants have been sufficiently exposed to a variety of work/tasks of significant complexity on the network (relevant to the specific functions to be held) in order to maintain knowledge and/or skills in order to adequately identify, assess and control electrical safety hazards.

There are various ways that a manager may satisfy themselves that their staff have maintained competency such as (but not limited to):

- having a comprehensive oversight over work schedules/programs
- regular workplace and onsite interactions
- documenting safety toolbox talks, collating workplace forms and other documented evidence
- independent 3rd party references from a previous employer/supervisor
- verification of competency assessments (VOC)

This is a three stage process where an individual completes all necessary required training in addition to holding any required qualification(s), the individual's line manager attests to the competence of the individual, and finally, submits the necessary documentation for the authorisation to be issued.



3.0 TRAINING REQUIREMENTS

3.1 Endeavour Energy Technical Training Delivery

Endeavour Energy is a registered training organisation (RTO) that offers qualifications and national unit of competency outcomes such as Cardiopulmonary Resuscitation (CPR), Low Voltage Rescue, First Aid and various rescue training that is required for authorisation. These annual refresher units that are necessary for authorisation are offered by Endeavour Energy to external candidates for a fee.

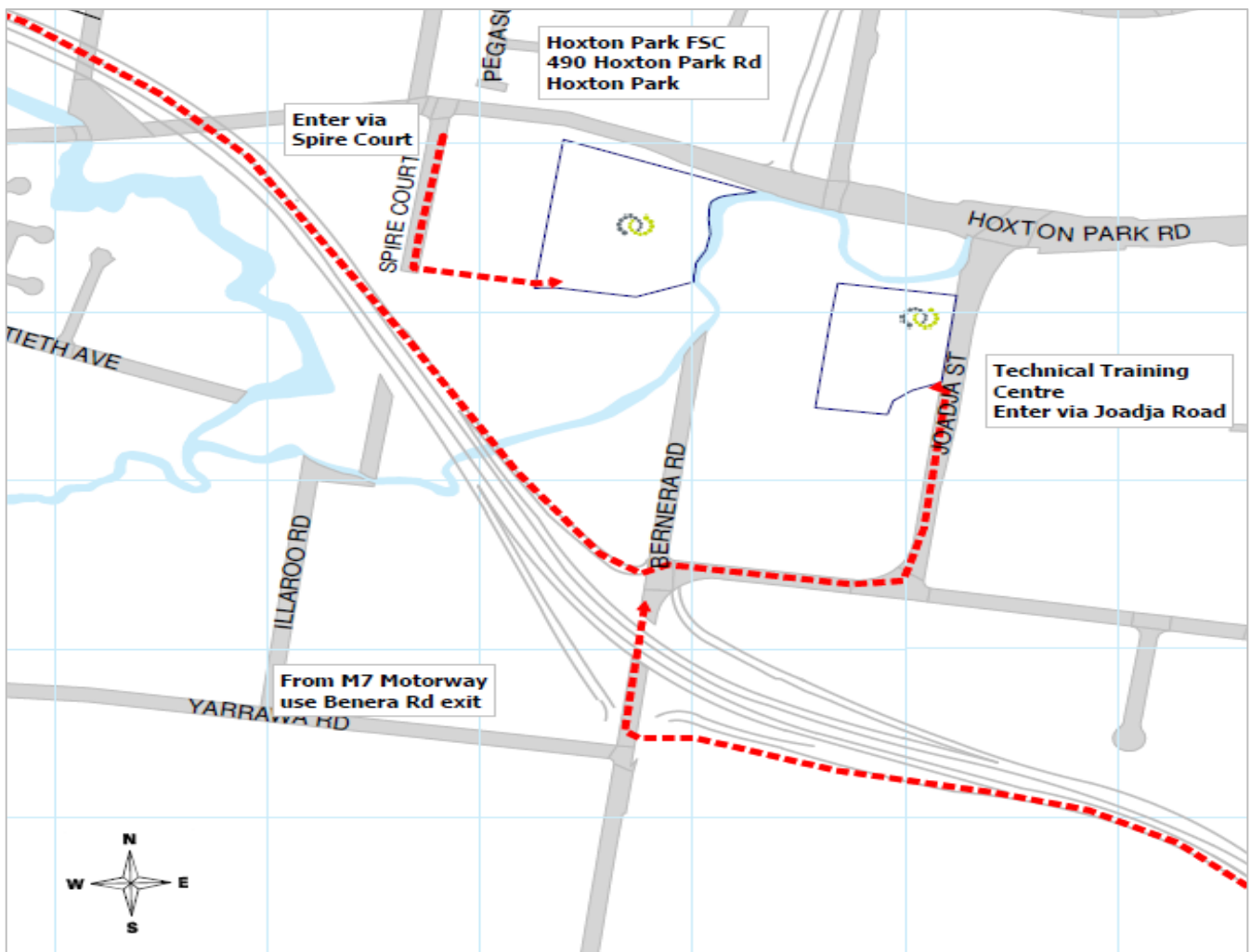
Endeavour Energy also provides specialist training courses, these courses incorporate areas where organisational context is required at a high level and particular subject matter expertise is required. It should be noted that these training courses cannot be delivered by any other provider and are offered by Endeavour Energy free of charge. The training courses offered exclusively by Endeavour Energy's Technical Training Delivery Branch include the following:

- Initial Electrical Safety Rules training
- Substation entry training
- Access Authority training
- LV and HV switching training

Contact:

- Email: technical.training@endeavourenergy.com.au
- Phone: 9853 7522

Endeavour Energy Technical Training Delivery is located at 109 Joadja Road Prestons 2171 NSW.



3.2 External Registered Training Organisations (RTOs)

Within Schedules 1-11 shown further in this document, certain authorisation functions require national unit of competencies in order to gain the necessary training for authorisation such as CPR, Low Voltage Rescue, First Aid, etc.

This training is more general in nature and in most cases national standards of training are available such as a recognised qualification or unit of competency outcome. There are a range of RTOs that can offer qualifications and national unit of competency outcomes that are required for authorisation.

These units of competency and a list of available training providers can be found at <http://training.gov.au/>. This training largely relates to rescue and resuscitation type requirements within the electricity supply industry under the 'UET12 - Transmission, Distribution and Rail Sector Training Package' - <http://training.gov.au/Training/Details/UET12>

3.3 Endeavour Energy Accredited Registered Training Organisations (RTOs)

Endeavour Energy facilitates an arrangement where external training providers are accredited to deliver training as a third party provider to employees of contracted companies (external) to work on or near the company's network.










Specific training is managed through this process where a heavy reliance of industry subject matter expertise is required however; there are no national units of competency available.

At present, Endeavour Energy has non-exclusive arrangements with:

- vegetation management/arboriculture specialists in order to deliver Close Approach Vegetation Control (CAVC) training and assessment
- civil specialists to undertake verification of competency (VoC) assessments on personnel operating powered excavation plant/equipment
- RTOs with capability and experience in the electricity supply industry to deliver ESR refresher training to Accredited Service Providers (Initial ESR may only be delivered by Endeavour Energy)



3.3.1 Accredited RTOs (as at September 2017)

RTO name		ESR Refresher	CAVC	Excavation VOC
Coates / Admire Workplace Safety www.coateshire.com.au/training/ (02) 9612 0200 http://admireworkplacesafety.com.au/ (02) 4869 5663		Accredited to deliver		
IAC 1300 887 317 www.iacsafety.com.au/		Accredited to deliver		Accredited to deliver
Pipeline Training Australia (02) 9679 0066 www.pipelinetraining.com.au/		Accredited to deliver		Accredited to deliver
TAFE – Hunter Institute 131225 www.hunter.tafensw.edu.au/pages/default.aspx		Accredited to deliver		
TAFE – (SWSI) (02) 9643 4500 https://swsi.tafensw.edu.au/		Accredited to deliver		
Enersafe Training (02) 8602 2000 https://www.enersafe.com.au/		Accredited to deliver		
Ausgrid Training Services (02) 8745 1555 www.ausgrid.com.au		Accredited to deliver		
NECA Training (02) 9188 4424 http://neca.asn.au/nsw/content/training-5		Accredited to deliver		
Essential Energy Training Services 13 23 91 www.essentialenergy.com.au		Accredited to deliver		
Power Safety Training <i>(formerly Workspace Training)</i> (07) 3288 8800 www.powersafetytraining.com.au		Accredited to deliver	Accredited to deliver	
Interlink Training 1300 731 669 www.interlinktraining.com.au			Accredited to deliver	

4.0 REQUIREMENTS FOR SUPERVISION

4.1 General

A person who is not authorised to undertake a particular task must only undertake that task where they are under the appropriate level of supervision (as determined by risk assessment) of a person who is authorised to carry out the function.

This supervision is to be such that the non-authorised person remains under the appropriate level of supervision of the authorised person for the duration of the task requiring authorisation. Numbers to be supervised must be manageable.

The level and pattern of control exercised over a person who does not hold the required authorisation must be identified through risk assessment, and can be classified under the following:

- direct supervision – this includes dedicated oversight of all activities performed whilst conducting direct supervision with the supervising worker remaining in direct visual and audible contact at all times
- general supervision – a situation in which the supervising worker is not constantly reviewing the un-authorised worker but remains in frequent face-to-face contact during the task/s to confirm that they are working within the requirements of the ESRs. The supervising worker must be contactable for assistance or instruction. Required in all cases where the person being supervised is not authorised to work on or near Endeavour Energy's network.
- broad supervision – broad supervision is only suitable for workers who have previously demonstrated an ability to conduct autonomous work. In this situation, the supervising worker need only make occasional face-to-face contact but should continue to provide instruction.



General Information on apprentice supervision:

[NSW Department of Industry Supervising your apprentice or trainee](#)

5.0 ACCESSING THE NETWORK

5.1 Network Access Card




In order to provide evidence of appropriate authorisation, a network access authorisation card must be issued listing the specific functions a person is authorised to carry out.

The functions will be listed on the back of the card (a complete list of authorisation functions is shown further in this document).

Authorisation functions exist within a hierarchy. In some cases, higher level authorisations provide authorisation to carry out other functions. It should be noted that if a higher level authorisation is held, the lesser level authorisation functions will not be listed on the card.

An overview of the authorisation hierarchy is shown further in this document.

Sample network access authorisation card show below:

<p>The holder of this card may perform the following functions:</p> <ul style="list-style-type: none">Carry out HV Live Work - Glove and Barrier up to and including 33KVCarry out HV Live Work - Stick up to and including 33KVConstruct and Maintain OH Mains - DistributionDistribution Network Switching 2 - DN2Zone/transmission substations (without) restriction		<p>Only the functions listed on the card or contained within the hierarchy of a function may be performed</p> 
<p>It is an authorisation requirement to notify Endeavour Energy of any changes in the particulars of the holder of this authorisation</p>		
<h3>Network Access Authorisation</h3>		
	<p>This card certifies that John Smith is authorised to carry out the functions listed on the reverse associated with work under the Electrical Safety Rules on or near the Endeavour Energy electricity network while employed by Endeavour Energy.</p> <p>Ty Christopher General Manager Asset Management</p>	
<p>Anniversary: 18/03/2018</p>		

Authorised persons must provide their date of birth, passport quality recent photo of themselves (jpg format) and their legal first and last name.

6.0 AUTHORISATION FUNCTIONS

6.1 Authorisation hierarchy

Authorisation functions exist in a hierarchical order where more advanced level authorisations include the ability to carry out the work of the authorisation functions below it.

Further information can be found within the scope statements in the schedule documents (7.4 – 7.14)

Example 1:

A Distribution Network Switcher 3 – DN3 will only have 'Switch DN3' displayed on the authorisation card however; is able to carry out the following additional functions without them specifically being displayed on the card:

- *Hold Low Voltage Access Authority (LVAA)*
- *Hold Access Authority for Work (AAW)*
- *Install and Remove Working Earths*
- *Install and Remove Operational Earths*
- *Switch DN1(OH)*
- *Switch DN1(UG)*
- *Switch DN2*



Example 2:



A person authorised to Construct and Maintain UG Mains – Distribution will only have 'Construct and Maintain UG Mains – Distribution' however; is also able to carry out the following additional functions without them specifically being displayed on the card:

- *Disconnect and Reconnect – Class 2A*
- *Work on Underground Service Conductors – Class 2B*

Example 3:

A person authorised to Construct and Maintain OH Mains – Transmission Towers will only have 'Construct and Maintain OH Mains – Transmission Towers' however; is also able to carry out the following additional functions without them specifically being displayed on the card:

- *Disconnect and Reconnect – Class 2A*
- *Work on Overhead Service Conductors – Class 2C*
- *Construct and Maintain OH Mains – Distribution*
- *Construct and Maintain OH Mains – Transmission*



6.2 List of authorisation functions

Schedule 1 – Permit Recipient and Earthing Authorisations



This schedule applies to persons required to hold an electrical permit and/or apply earthing and short circuiting equipment.

- *Permits (known as Access Authorities) provide an administrative protocol for electrical apparatus to be isolated and enable work to be carried out on de-energised apparatus. Generally speaking, worksite coordinators/supervisory personnel hold these authorisation functions.*
- *Earthing is an integral step in providing safe access to de-energised HV apparatus under an Access Authority. This is a fundamental component of establishing permit requirements for worksite safety and is an activity that is carried out under the direction of authorised switching officers in order to assist the switching process.*

Further detail in section 6.4

- Hold Low Voltage Access Authority (LVAA)
- Hold Access Authority for Work (AAW) – Personal Issue
- Hold Access Authority for Work (AAW)
- Hold Access Authority for Test (AAT)
- Cancel and Reissue Access Authorities
- Install and Remove Working Earths
- Install and Remove Operational Earths

Schedule 2 – Distribution Switching Authorisations

This schedule applies to persons carrying out switching activities on the distribution network (up to and including 22kV) including overhead conductors and underground cables.

These authorisation functions require a high level of technical competence, knowledge of network configurations and understanding of various switchgear operations.

Authorised switchers are responsible for issuing Access Authorities to work parties and establishing safe worksite conditions to access de-energised apparatus.

Further detail in section 6.5



- Low Voltage Network Switching
- Distribution Network Switching Level 1 (OH) – DN1 (OH)
- Distribution Network Switching Level 1 (UG) – DN1 (UG)
- Distribution Network Switching Level 2 – DN2
- Distribution Network Switching Level 3 – DN3

Schedule 3 – Transmission Switching Authorisations



This schedule applies to persons carrying out switching activities on the transmission network (up to and including 132kV).

Similar to distribution switching activities, these authorisation functions require the same high level of technical competence, knowledge of network configurations and understanding of various switchgear operations on a more complex scope at much higher voltages.

Authorised switchers are responsible for issuing Access Authorities to work parties and establishing safe worksite conditions to access de-energised apparatus.

Further detail in section 6.6

- Protection Mandatory Isolations (PMI)
- Transmission Mains Switching - TM
- Transmission Substation Switching (Limited up to 22kV) – TS1A
- Transmission Substation Switching (Limited up to 132kV) – TS2A
- Transmission Substation Switching (Unrestricted up to 22kV) – TS1
- Transmission Substation Switching (Unrestricted up to 132kV) – TS2

Schedule 4 – System Operator Authorisation

This schedule applies to persons required to operate Endeavour Energy's network using Supervisory Control and Data Acquisition (SCADA) and associated computerised equipment systems.

System Operators oversee all network activity in order to manage system safety, reliability and security.

Further detail in section 6.7

- System Operators (Control Room)

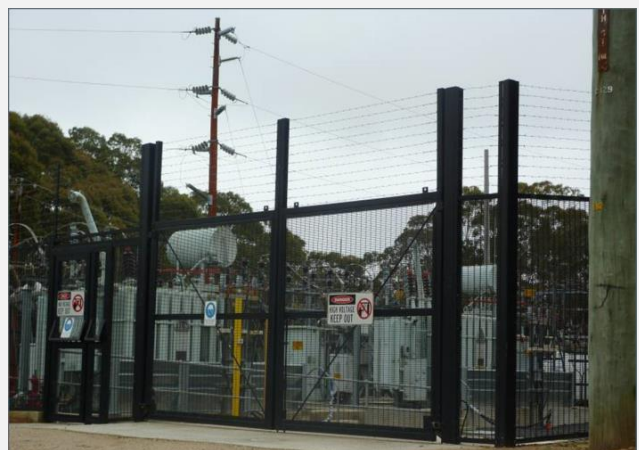
Schedule 5 – Substation Entry Authorisations

This schedule applies to the requirements to access/enter electrical substations.

These authorisation functions detail the requirements for entry into an electrical station in addition to the competencies/attributes for supervising others within an electrical station.

Workers seeking authorisation with the ability to supervise others within an electrical station must be able to demonstrate sufficient supervisory and risk identification experience, training, or a combination of both.

Further detail in section 6.8



- Access distribution substations (including low voltage ancillary equipment)
- Access to zone/transmission substations – personal entry only
- Access to zone/transmission substations – Supervise non-invasive work
- Access to zone/transmission substations (without restriction)

Schedule 6 – Vegetation Management Authorisations



This schedule applies to the requirements for various techniques in managing vegetation near powerlines.

As part of a carefully managed twelve month cycle, we employ the services of trained horticulturalists, arborists and tree trimmers so we can continue to deliver a safe and reliable electricity supply.

Included in the schedule are a range of supporting activities that assist the overall vegetation management function and the relevant competencies required for this high risk work environment.

Further detail in section 6.9

- Chipper Operator
- Vegetation Controller Scoper/Auditor
- Ground Machinery Operator/Observer
- Vegetation Control - Specialised Machinery Operator/Observer
- Vegetation Control - Ground Vegetation Control
- Vegetation Control - EWP Operator/Observer
- Vegetation Control - Within tree (climbing)
- Close Approach Vegetation Control - Ground Vegetation Control
- Close Approach Vegetation Control - EWP Operator/Observer
- Carry out Tree Management Activities

Schedule 7 – Overhead Line and Ground Line Inspection Authorisations

This schedule applies to the requirements for carrying out inspections of network assets and identifying defective equipment. These authorisations require careful analysis of asset condition in addition to the consideration of the surrounding environmental factors that may impact reliability and performance.

Whilst the majority of inspection techniques are limited to visual inspection, some invasive techniques such as drilling are employed to determine the internal structural integrity of timber pole.

Groundline inspectors may also carry out preservative chemical treatments to timber poles requiring comprehensive knowledge of safe chemical handling procedures.

Further detail in section 6.10



- Carry out Desktop Overhead Line Inspection (Carry Out OLI)
- Carry out Overhead Line Inspection (Carry Out OLI)
- Carry out Overhead Line Inspection and Ground Line Inspection (Carry Out OLI/GLI)
- Carry out Pole-top (EWP) Inspections of Wood Poles

Schedule 8 – Service and Metering Authorisations



This schedule applies to the requirements for carrying out low voltage service and metering work including the testing, installation and maintenance of service conductors and associated equipment.

The authorisation functions range from work on overhead and/or underground service conductors in addition to the installation of metering equipment in low voltage switchboards.

Note: the ability to perform service and metering work is also included within the relevant trade based functions detailed in Schedule 10.

Further detail in section 6.11

- Carry out Trade Assistance (Non-Electrically Qualified) – Class 2X
- Disconnect and Reconnect – Class 2A
- Work on underground service conductors – Class 2B
- Work on overhead service conductors – Class 2C
- Install Type 5 and 6 metering – Class 2D

Schedule 9 – Plant and Equipment Authorisations

This schedule applies to the requirements for operating and/or observing plant and equipment near overhead powerlines and underground cables.

- *Operate/Observe plant near overhead powerlines details the competency requirements for safe work practices with observers for close approach activities using plant within 3 metres of powerlines.*
- *Observe excavation work near the network details the requirements for the identification and locating of underground services through site inspections and interpretation of relevant plans/drawings.*
- *Carry out excavation work combines the observe excavation requirements in addition to verification of competency that a person carrying out excavation work near underground services can operate plant safely and maintain control over the movement of powered excavation equipment.*

Note: Some trade based authorisation functions listed in Schedule 10 may include the ability to operate/observe plant near overhead powerlines and/or observe excavation work near the network.

Further detail in section 6.12



- Operate or Observe Plant Near Overhead Electrical Apparatus
- Observe Excavation Work Near the Network
- Carry Out Excavation Work Near the Network

Schedule 10 – Trade Based Authorisations



This schedule serves as a competency profile for electrical tradespeople carrying out a range of specialist tasks or trade based functions on the network. There are seven streams within this schedule with similar trade groupings in order to provide adequate guidance on competency requirements and scope specifications.

The streams include:

- *non-trade qualified (assistant type roles)*
- *electrical testing and inspection (limited scope for qualified personnel carrying out minor non-construction type activities)*
- *communications technicians (non-electrical network activities limited to work for the purpose of communications equipment only)*
- *transmission technologists (work on primary and secondary network activities)*
- *distribution substation activities (workers constructing and maintaining distribution substations, switchgear and associated equipment)*
- *linework (installation, maintenance and inspection poles, structures and associated hardware used on poles and structures)*
- *cable jointing (laying, installation and maintenance of underground cables and the installation and maintenance of electrical equipment)*

Further detail in section 6.13

Note: The trade based functions listed may include limited energised low voltage connection work however; do not include energised overhead linework practices detailed in Schedule 11. Further information in the specific scope requirements in the schedules.

- | |
|---|
| • Carry out trade assistance functions (Ground) |
| • Carry out trade assistance functions (Overhead) |
| • Carry out electrical testing and inspection (Ground) |
| • Carry out electrical testing and inspection (Overhead) |
| • Inspect and Accept Electricity Network Assets |
| • Construct & Maintain Under Ground Mains - Distribution |
| • Construct & Maintain Under Ground Mains - Transmission |
| • Construct & Maintain Overhead Mains - Distribution |
| • Construct & Maintain Overhead Mains - Transmission |
| • Construct & Maintain Overhead Mains - Transmission Tower |
| • Construct & Maintain Distribution Substation Equipment and Connection Work |
| • Construct, Maintain & Test Secondary Systems |
| • Construct, Maintain & Test Primary Substation Equipment |
| • Install, Maintain and Test Communications Equipment on or Near the Network (Ground) |
| • Install, Maintain and Test Communications Equipment on or Near the Network (Overhead) |

Schedule 11 – Live Overhead Linework Authorisations

This schedule details the competency requirements for all live work including low voltage and high voltage energised work.

Low Voltage Live Line Work includes any work involving the:

- *re-positioning of energised conductors / change of tension or loading to energised conductors including energised cross arm replacements*
- *stringing, augmentation or displacement of energised conductors*
- *re-configuration of bonding arrangements on energised OH conductors including making or breaking shackle points (making/breaking bonds/use of bonding sticks for the purpose of switching is covered within the scope of Low Voltage Network Switching)*
- *energised pole change-overs*

High Voltage Live Line Work is broken into four streams:

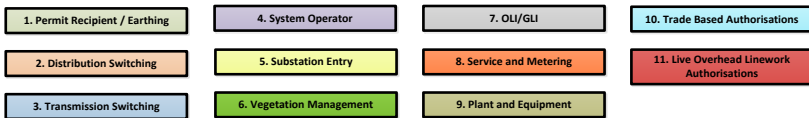
- *Live Stick HV working techniques up to and including 22kV*
- *Live Stick HV working techniques up to and including 66kV*
- *Live Glove and Barrier HV working techniques up to and including 22kV*
- *Live Glove and Barrier HV working techniques up to and including 33kV*

Further detail in section 6.14

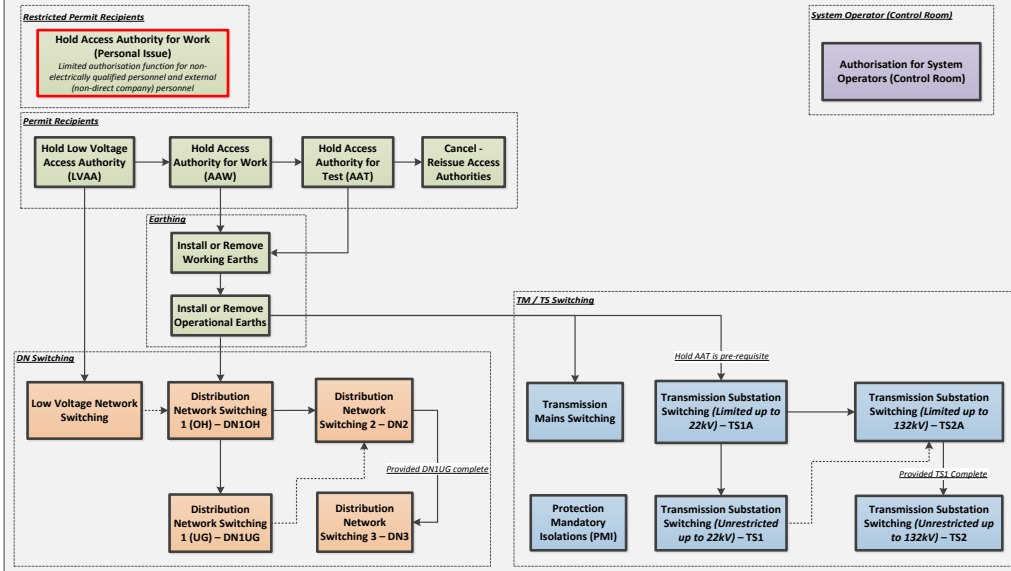


- Low Voltage Live Linework (previously “carry out live low voltage work on OH mains)
- High Voltage Live Linework (Glove and Barrier up to and including 22kV)
- High Voltage Live Linework (Stick up to and including 22kV)
- High Voltage Live Linework (Glove and Barrier up to and including 33kV)
- High Voltage Live Linework (Stick up to and including 66kV)

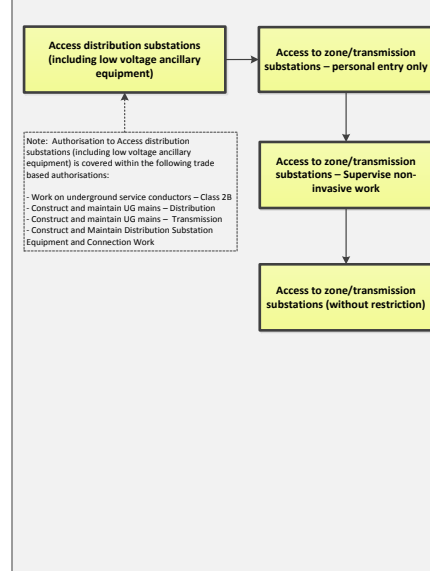
6.3 Authorisation hierarchy overview



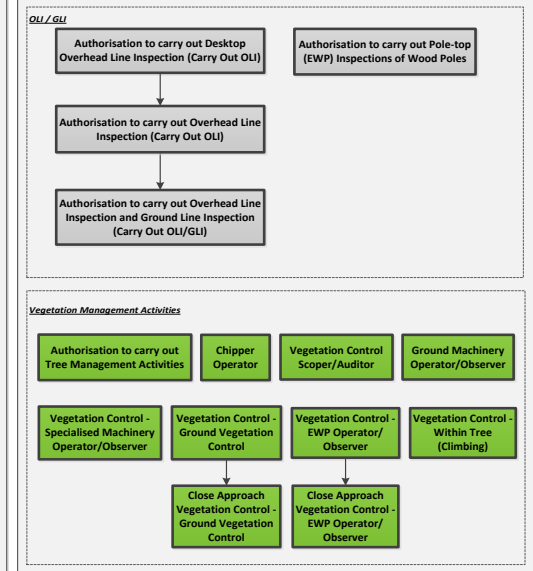
Permits and Switching Hierarchy



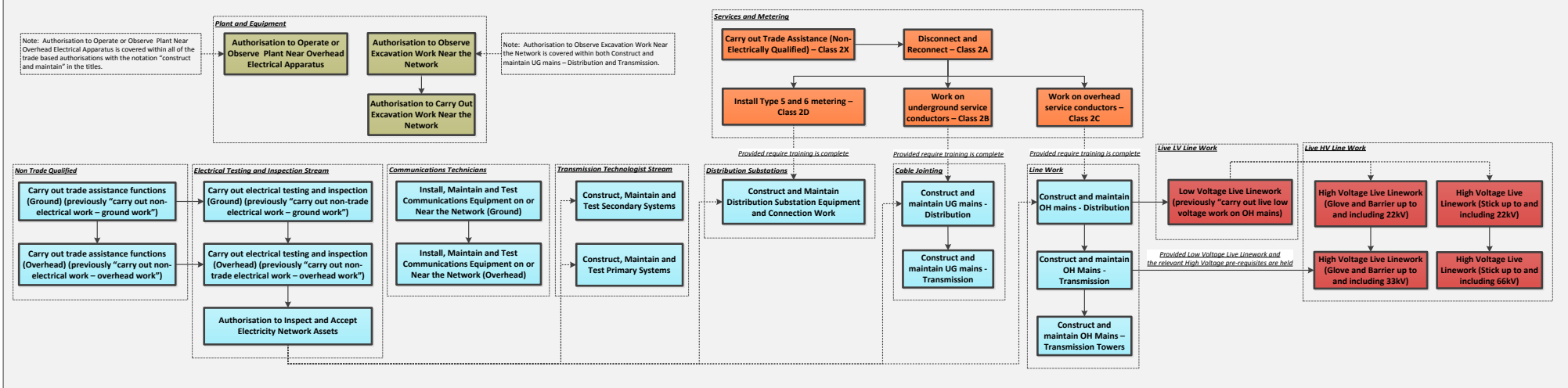
Substation Access / Entry



Vegetation Management and Asset Inspection Authorisations



Network Construction and Maintenance Authorisations



6.4 Authorisation Schedule 1

Permit Recipient and Earthing Authorisation Hierarchy

Restricted Permit Holder

Hold Access Authority for Work (Personal Issue)

Limited authorisation function for non-electrically qualified personnel and external (non-direct company) personnel

- Scope of activities covered by this authorisation:
 - May only accept a LVAA and AAW issued in person (face to face) to the individual
 - Surrender and Temporary Surrender an AAW
- Scope of activities not covered by this authorisation function:
 - Cannot accept a LVAA or AAW left onsite
 - Cannot Transfer AAW
 - Cannot hold AAT
- Qualification Requirements: Nil
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCOHS1001 – NSW white card or equivalent).
 - Individuals must be able to demonstrate sufficient supervisory and risk identification experience, training, or a combination of both. The sufficiency of such experience and/or training will be at the discretion of the line manager.
- Specific Training and Assessment:
 - Hold Access Authority for Work initial training (0001)
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETDRRF068)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTAD001)
 - Provide first aid in an ESI environment (internal course code 8 U038; external course code UETDRRF108)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)

Special Condition

Recognition of Authorisation Functions with other Network Operators (5.4.8)

Recognition for authorisation functions may be granted for authorised personnel of other Network Operators where an equivalency has been determined subject to the written approval from the Manager Electrical Safety and Performance.

Permit Holder

Hold Low Voltage Access Authority (LVAA)

- Scope of activities covered by this authorisation:
 - Carry out the role of LVAA holder in accordance with the ESRs
 - Accept a LVAA left onsite
 - Transfer and Surrender the LVAA
- Scope of activities not covered by this authorisation function:
 - Cannot hold AAW or AAT
- Qualification Requirements: Nil
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCOHS1001 – NSW white card or equivalent)
 - Individuals must be able to demonstrate sufficient supervisory and risk identification experience, training, or a combination of both. The sufficiency of such experience and/or training will be at the discretion of the line manager.
- Specific Training and Assessment:
 - Hold Low Voltage Access Authority Training (ATVHOLDER)
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETDRRF068)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTAD001)
 - Provide first aid in an ESI environment (internal course code 8 U038; external course code UETDRRF108)
 - Pole top rescue training (internal course code U003; external course code UETDRRF028) (as required)
 - SWP Emergency Escape (CDD) (internal course code 8 U006; or external course code UETDRRF088) (as required if working from an EWP)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)
- Ongoing Maintenance of Competency:
 - Where the authorised person regularly carried out activities covered by this authorisation throughout the year, there will be no requirement for additional refresher training. Managers must confirm that the authorised person has maintained competence in this task.

Hold Access Authority for Work (AAW)

- Scope of activities covered by this authorisation:
 - Carry out the Activities of a person authorised to hold LVAA
 - Accept an AAW issued in person or left at a work site
 - Transfer, Surrender and Temporary Surrender an AAW
- Scope of activities not covered by this authorisation function:
 - Cannot hold AAT
- Qualification Requirements: Electrically Qualified
- Pre-requisite Requirements:
 - Authorised to Hold LVAA
 - Work safely in the construction industry (CPCOHS1001 – NSW white card or equivalent)
 - Individuals must be able to demonstrate sufficient supervisory and risk identification experience, training, or a combination of both. The sufficiency of such experience and/or training will be at the discretion of the line manager.
- Specific Training and Assessment:
 - Hold Access Authority for Work initial training (0001)
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETDRRF068)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTAD001)
 - Provide first aid in an ESI environment (internal course code 8 U038; external course code UETDRRF108)
 - Pole top rescue training (internal course code U003; external course code UETDRRF028) (as required)
 - SWP Emergency Escape (CDD) (internal course code 8 U006; or external course code UETDRRF088) (as required if working from an EWP)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)
- Ongoing Maintenance of Competency:
 - Where the authorised person regularly carried out activities covered by this authorisation throughout the year, there will be no requirement for additional refresher training. Managers must confirm that the authorised person has maintained competence in this task

Hold Access Authority for Test (AAT)

- Scope of activities covered by this authorisation:
 - Carry out the activities of a person authorised to hold AAW
 - Accept an AAT issued in person or left at a work site
 - Transfer and Surrender an AAT
 - Remove and replace earthing apparatus for the purposes of testing
- Scope of activities not covered by this authorisation function:
 - Cannot Cancel – Reissue Access Authorities
 - Cannot Temporary Surrender an AAT
- Qualification Requirements: Electrically Qualified
- Pre-requisite Requirements:
 - Authorised to Hold AAW
 - Work safely in the construction industry (CPCOHS1001 – NSW white card or equivalent)
- Specific Training and Assessment:
 - Hold Access Authority for Test initial training (AAHOLDTEST)
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETDRRF068)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTAD001)
 - Provide first aid in an ESI environment (internal course code 8 U038; external course code UETDRRF108)
 - Pole top rescue training (internal course code U003; external course code UETDRRF028) (as required)
 - SWP Emergency Escape (CDD) (internal course code 8 U006; or external course code UETDRRF088) (as required if working from an EWP)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)
- Ongoing Maintenance of Competency:
 - Where the authorised person regularly carried out activities covered by this authorisation throughout the year, there will be no requirement for additional refresher training. Managers must confirm that the authorised person has maintained competence in this task

Cancel - Reissue Access Authorities

- Scope of activities covered by this authorisation:
 - Carry out the activities of a person authorised to hold AAT
 - Cancel an AAW or AAT and issue a new AAW or AAT on the same apparatus, provided the scope of work, special conditions, isolation points and operational earthing at the limits of the AA area do not change and are not compromised
- Scope of activities not covered by this authorisation function:
 - Cannot cancel / reissue AAW or AAT for other work parties
- Qualification Requirements: Electrically Qualified
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCOHS1001 – NSW white card or equivalent)
- Specific Training and Assessment:
 - Cancel and Reissue Access Authority initial training (course code AACANCISU)
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETDRRF068)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTAD001)
 - Provide first aid in an ESI environment (internal course code 8 U038; external course code UETDRRF108)
 - Pole top rescue training (internal course code U003; external course code UETDRRF028) (as required)
 - SWP Emergency Escape (CDD) (internal course code 8 U006; or external course code UETDRRF088) (as required if working from an EWP)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)
- Probationary Period:
 - The "trainee issuer" will be required to cancel and reissue at least three Access Authorities, under the supervision of a person authorised to cancel and reissue Access Authorities.
- Final Assessment:
 - Following the probationary period the "trainee issuer" is required to undergo final assessment by an assessor appointed by the company's Technical Training Branch.
- Ongoing Maintenance of Competency:
 - cancel and reissue at least five access authorities during the previous 12 months; or
 - subject to level 4 manager (or higher) approval, have undergone one assessment during the previous 12 months by an Assessor appointed by the company's Technical Training Branch.

Earthing

Install and Remove Working Earths

- Scope of activities covered by this authorisation:
 - Carry out the activities of a person authorised to hold AAW
 - Prove de-energised and install / remove working earths on high voltage overhead mains and apparatus which is already under Access Authority conditions
- Scope of activities not covered by this authorisation function:
 - Cannot install or remove working earths on UG network apparatus
 - Cannot install or remove operational earths
- Qualification Requirements:
 - An electrical qualification (Certificate III equivalent or higher)
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCOHS1001 – NSW white card or equivalent).
 - Authorised to Hold AAW
- Specific Training and Assessment:
 - The company's training in proving high voltage de-energised, installing and removing working earths.
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETDRRF068)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTAD001)
 - Provide first aid in an ESI environment (internal course code 8 U038; external course code UETDRRF108)
 - Pole top rescue training (internal course code U003; external course code UETDRRF028)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)
- Ongoing Maintenance of Competency:
 - Where the authorised person regularly carried out activities covered by this authorisation throughout the year, there will be no requirement for additional refresher training. Managers must confirm that the authorised person has maintained competence in this task.

Install and Remove Operational Earths

- Scope of activities covered by this authorisation:
 - Carry out the activities of a person authorised to install and remove working earths
 - Prove high voltage overhead mains and apparatus de-energised
 - Install and remove operational earths on high voltage overhead apparatus (under the instruction of an authorised switcher) as part of the switching process prior to the issue Or after the cancellation of an Access Authority
 - Remove operational earths as part of the switching process associated with the cancellation of an Access Authority
 - Remove operational earths after surrender and prior to cancellation of an Access Authority where an Access Authority has been endorsed for the removal of one or more earths prior to cancellation.
- Scope of activities not covered by this authorisation function:
 - Cannot install or remove operational earths on UG network apparatus unless endorsed for removal on the AA
 - Cannot remove operational earthing without prior instruction from the authorised switcher.
- Qualification Requirements:
 - An electrical qualification (Certificate III equivalent or higher)
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCOHS1001 – NSW white card or equivalent).
 - Authorised to Install and Remove Working Earths
 - Authorised to Hold AAW
- Specific Training and Assessment:
 - The company's training in proving high voltage de-energised, installing and removing operational earths.
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETDRRF068)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTAD001)
 - Provide first aid in an ESI environment (internal course code 8 U038; external course code UETDRRF108)
 - Pole top rescue training (internal course code U003; external course code UETDRRF028)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)
- Ongoing Maintenance of Competency:
 - Where the authorised person regularly carried out activities covered by this authorisation throughout the year, there will be no requirement for additional refresher training. Managers must confirm that the authorised person has maintained competence in this task.

6.5 Authorisation Schedule 2

Distribution Switching Authorisation Hierarchy

Switching Non-Network Systems is not applicable and does not require authorisation (GSY0093)

Non-network systems include:

- LV supply to Substation Voltage Transformers
- Auxiliary 230/400V Volt station systems (Fans, pumps, motor supplies, etc.)
- 230/400V Volt station supply (lights, power, etc.)
- Audio Frequency Injection Call (AFIC) 230/400 Volt supply systems
- LV service and metering work beyond the connection point
- Non-electrical sources of energy

	Issue AA to Work Party	Issue AA to other crews or contractors	Issue AAW on OH	Issue AAW on UG	Commissioning OH	Commissioning UG	HV Phasing OH	HV Phasing UG	Fault Finding and Try Back OH	Fault Finding and Try Back UG	HV Parallel OH	HV Parallel UG	Issue AAT OH	Issue AAT UG	Issue OA OH	Issue OA OG	Cross reference AA's and folders	Regulator By pass and isolation point	Set Reclosers to N/A
DN1OH	YES	NO	YES	NO	YES	NO	NO	NO	YES	NO	NO	NO	YES	NO	NO	NO	NO	NO	YES
DN1UG	YES	NO	YES	NO	YES	NO	NO	NO	YES	NO	NO	NO	YES	NO	NO	NO	NO	NO	YES
DN2	YES	YES	YES	YES	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES	YES	YES
DN3	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES

Low Voltage Network Switching

- Scope of activities covered by this authorisation:
 - Carry out the activities of a person authorised to Hold LVAA
 - Open and close LV switches on the LV primary network including LV Public Lighting systems and equipment (such as LV network mains, services and apparatus, etc.)
 - Open and close switching devices on LV network supply (external street supply) to the zone or transmission substation up to the LV detection and changeover initiation relay (Authorisation to Enter Zone/Transmission Substation required)
 - Break/make bonds/apply bonding sticks for LV primary network isolations and parallels
 - Operate temporary LV links installed on the LV primary network links
 - Prove low voltage apparatus de-energised
 - Apply low voltage protective bonds
 - Issue LVAA, including self-issue
- Qualification Requirements:
 - Certificate III in ES Distribution Overhead (or equivalent including Craft Certificate)
 - Certificate III in ES Distribution Cable Joining (or equivalent including Craft Certificate)
 - Certificate III in Electrotechnology Technician (or equivalent - EFM/ES)
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCOCHS1001 – NSW white card or equivalent)
 - Authorised to hold LVAA
- Specific Training and Assessment:
 - Access distribution substations (including low voltage ancillary equipment)
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETDRBF068)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTA0001)
 - Provide first aid in an ES environment (internal course code U008, external course code UETDRBF108)
 - Pole top rescue training (internal course code U003, external course code UETDRBF028)
 - Polarity, phase sequence and neutral integrity tests (internal course code U026, external course code UETDRBF11A)
- Probationary Period:
 - Managers confirm applicants gain sufficient exposure to LV switching activities with an appropriate level of complexity (including the issuing of an LVAA), under the direct supervision of a person authorised to carry out low voltage switching prior to the final assessment requirements.
- Final Assessment:
 - 2 competency assessments by a Cert IV Assessor authorised at or above the level being assessed
 - 1 final assessment by an Assessor appointed by the company's Training Delivery Branch within 12 months on completion of the initial LV switching course
- Ongoing Maintenance of Competency:
 - Managers confirm applicants maintain sufficient exposure to LV switching activities with an appropriate level of complexity during the previous 12 months. This may be undertaken through a variety of means such as but not limited to: having a comprehensive oversight over work schedules/programs, regular workplace and onsite interactions, documenting safety toolbox talks, collecting workplace forms and other documented evidence, independent 3rd party references from a previous superior, etc.
 - Alternatively: Undertake one assessment during the previous 12 months by an Assessor appointed by the company's Technical Training Branch.

Distribution Network Switching 1 (OH) – DN1OH

- Scope of activities covered by this authorisation:
 - Carry out the activities of a person authorised to Carry out Low Voltage Switching
 - Operate OH distribution switches on a section of radial feed (natural or created spur) up to and including 22kV following a written D&R or under the instruction of a System Operator to issue an AAW or AAT www.ses.com.au
 - Operate OH switchgear associated with UG cables (direct connect Ts and UG underslings)
 - Prove OH conductors de-energised and apply OH earthing apparatus
 - Commission OH equipment
 - Operate reclosers and apply network protection suppression settings on reclosers – enable / disable SEF, auto-reclose and 'Live Line' setting under the direction of the System Operator
 - Use live line cutters to cut HV leads in accordance with Division Workplace Instruction WNV 1043 – Use of Live Line Cutters by Authorised Switching employees
- Scope of activities not covered by this authorisation function:
 - Cannot issue AAW or AAT to other work crews including contractors
 - Cannot issue AAW or AAT on the network involving UG switchgear, isolation points or earthing
 - Cannot operate or apply test equipment to UG switchgear
 - Cannot operate a regulator or switchgear on the same structure associated with a regulator
 - Cannot issue or cancel an AA associated with transmission isolations or earthing
 - Cannot parallel parts of the HV network, conduct HV phasing or adjust protection relay/control systems
 - Cannot issue or receive HV Operating Agreements
 - Cannot cross reference HV switching folders
- Qualification Requirements:
 - Certificate III in ES Distribution Overhead (or equivalent including Craft Certificate)
 - Certificate III in ES Distribution Cable Joining (or equivalent including Craft Certificate)
 - Certificate III in Electrotechnology Technician (or equivalent – EFM/ES)
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCOCHS1001 – NSW white card or equivalent)
 - Authorised to Hold LVAA
 - Authorised to Switch Network LV
 - Authorised to Hold AAW
 - Authorised to Install and Remove Operational Earths (either held prior or gained through DN1 specific training)
- Specific Training and Assessment:
 - DN1 (OH) Switchers (course code 0006) (Subject to level 4 manager (or higher) approval)
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETDRBF068)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTA0001)
 - Provide first aid in an ES environment (internal course code U008, external course code UETDRBF108)
 - Pole top rescue training (internal course code U003, external course code UETDRBF028)
 - Polarity, phase sequence and neutral integrity tests (internal course code U026, external course code UETDRBF11A)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)
- Probationary Period:
 - Required to undertake at least ten D&Rs relating to the DN1 (OH) switching tasks under the direct supervision of an authorised switcher of at least DN1 (OH) level.
 - Complete DN1 (OH) Progression Workbook (subject to endorsement from the Field Operations Management Team)
- Final Assessment:
 - 2 competency assessments by a Cert IV Assessor authorised at or above the level being assessed
 - 1 final assessment by an Assessor appointed by the company's Training Delivery Branch within 12 months on completion of the initial DN1 (OH) course
- Ongoing Maintenance of Competency:
 - Candidate must have evidence of at least 10 switching activities (such as assisting with the disconnection or reconnection, coordinating switching activities or proving de-energised and applying earthing apparatus with at least 5 occasions as the person responsible for the issuing of an AA) during the previous 12 months relating to DN1 (OH) switching (subject to endorsement from both the line manager and the Field Operations Management Team), or
 - Subject to level 4 manager (or higher) approval and endorsement from the Field Operations Management Team, have undergone one assessment during the previous 12 months by an Assessor appointed by the company's Training Delivery Branch.

Distribution Network Switching 2 – DN2

- Scope of activities covered by this authorisation:
 - Carry out the activities of a person authorised to carry out DN1(OH)
 - Carry out additional OH switching tasks including:
 - Operate regulators and associated switchgear
 - Make and break parallels on the OH HV network (up to 22kV) and conduct OH HV phasing
 - Issue and receive HV Operating Agreements applicable for OH apparatus only
 - Cross reference HV AA's on the field tags and folders
 - Issue AAW and AAT to Contractors and ASPs
- Scope of activities not covered by this authorisation function:
 - Cannot issue an AAW or AAT with equipment or earthing associated with the transmission network
 - Cannot issue AAW or AAT on the network involving UG switchgear, isolation points or earthing
 - Cannot operate or apply test equipment to UG switchgear
 - Cannot adjust protection relays/control systems
- Qualification Requirements:
 - Certificate III in ES Distribution Overhead (or equivalent including Craft Certificate)
 - Certificate III in ES Distribution Cable Joining (or equivalent including Craft Certificate)
 - Certificate III in Electrotechnology Technician (or equivalent – EFM/ES)
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCOCHS1001 – NSW white card or equivalent)
 - DN1 (OH)
- Specific Training and Assessment:
 - DN2 Switchers (course code 0007) (Subject to level 4 manager (or higher) approval)
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETDRBF068)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTA0001)
 - Provide first aid in an ES environment (internal course code U008, external course code UETDRBF108)
 - Pole top rescue training (internal course code U003, external course code UETDRBF028)
 - Polarity, phase sequence and neutral integrity tests (internal course code U026, external course code UETDRBF11A)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)
- Probationary Period:
 - Required to undertake at least ten D&Rs relating to the DN2 switching tasks under the direct supervision of an authorised switcher of at least DN2 level.
 - Complete DN2 Progression Workbook (subject to endorsement from the Field Operations Management Team)
- Final Assessment:
 - 2 competency assessments by a Cert IV Assessor authorised at or above the level being assessed
 - 1 final assessment by an Assessor appointed by the company's Training Delivery Branch within 12 months on completion of the initial DN2 course
- Ongoing Maintenance of Competency:
 - Candidate must have evidence of at least 10 switching activities (such as assisting with the disconnection or reconnection, coordinating switching activities or proving de-energised and applying earthing apparatus with at least 5 occasions as the person responsible for the issuing of an AA) during the previous 12 months relating to DN2 switching (this will also satisfy the maintenance of competency for DN1OH as it is hierarchically superior) (subject to endorsement from both the line manager and the Field Operations Management Team), or
 - Subject to level 4 manager (or higher) approval and endorsement from the Field Operations Management Team, have undergone one assessment during the previous 12 months by an Assessor appointed by the company's Training Delivery Branch.

Provided DN1 UG Complete

Distribution Network Switching 1 (UG) – DN1UG

- Scope of activities covered by this authorisation:
 - Carry out the activities of a person authorised to carry out DN1(OH)
 - Operate UG distribution switches on a section of radial feed (natural and created spur) up to and including 22kV following a written D&R or under the instruction of a System Operator to issue an AAW or AAT (AAT OH only Issues switchable cable)
 - Prove UG cables de-energised, apply UG earthing apparatus and commission OH equipment only
- Scope of activities not covered by this authorisation function:
 - No unplanned switching, fault finding or 'try back' switching on the UG network
 - Cannot operate or apply testing/earthing equipment to transmission equipment
 - Cannot issue AAW or AAT to other work crews including contractors
 - Cannot issue AAT on UG to any group
 - Cannot commission UG equipment
 - Cannot operate a regulator or switchgear on the same structure associated with a regulator
 - Cannot issue or cancel an AA associated with transmission isolations or earthing
 - Cannot use live line cutters to cut HV conductors
 - Cannot parallel parts of the HV network, conduct HV phasing or adjust protection relay/control systems
 - Cannot issue or receive HV Operating Agreements or cross reference HV AA's
- Qualification Requirements:
 - Certificate III in ES Distribution Overhead (or equivalent including Craft Certificate)
 - Certificate III in ES Distribution Cable Joining (or equivalent including Craft Certificate)
 - Certificate III in Electrotechnology Technician (or equivalent – EFM/ES)
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCOCHS1001 – NSW white card or equivalent)
 - DN1 (OH)
 - Access distribution substations (including low voltage ancillary equipment)
 - Authorised to access to zone/transmission substations (without restriction)
- Specific Training and Assessment:
 - DN1 (UG) Switchers (course code 0006) (Subject to level 4 manager (or higher) approval)
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETDRBF068)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTA0001)
 - Provide first aid in an ES environment (internal course code U008, external course code UETDRBF108)
 - Pole top rescue training (internal course code U003, external course code UETDRBF028)
 - Polarity, phase sequence and neutral integrity tests (internal course code U026, external course code UETDRBF11A)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)
- Probationary Period:
 - Required to undertake at least ten D&Rs relating to the DN1 (UG) switching tasks under the direct supervision of an authorised switcher of at least DN1 (UG) level.
 - Complete DN1 (UG) Progression Workbook (subject to endorsement from the Field Operations Management Team)
- Final Assessment:
 - 2 competency assessments by a Cert IV Assessor authorised at or above the level being assessed
 - 1 final assessment by an Assessor appointed by the company's Training Delivery Branch within 12 months on completion of the initial DN1 (UG) course
- Ongoing Maintenance of Competency:
 - Candidate must have evidence of at least 10 switching activities (such as assisting with the disconnection or reconnection, coordinating switching activities or proving de-energised and applying earthing apparatus with at least 5 occasions as the person responsible for the issuing of an AA) during the previous 12 months relating to DN1 (UG) switching (this will also satisfy the maintenance of competency for DN1OH as it is hierarchically superior) (subject to endorsement from both the line manager and the Field Operations Management Team), or
 - Subject to level 4 manager (or higher) approval and endorsement from the Field Operations Management Team, have undergone one assessment during the previous 12 months by an Assessor appointed by the company's Training Delivery Branch.

Distribution Network Switching 3 – DN3

- Scope of activities covered by this authorisation:
 - Carry out the activities of a person authorised to carry out DN2UG and DN2
 - Carry out additional UG switching tasks
 - Make and break parallels on the UG network (up to 22kV) and conduct UG HV phasing
 - Issue and receive HV Operating Agreements applicable for UG apparatus
 - Cross reference HV AA's on the UG
 - Issue AAW and AAT to Contractors and ASPs
 - Complete DN3 F&E switching
 - Commission UG distribution equipment
- Scope of activities not covered by this authorisation function:
 - Verify the configuration of zone substation distribution feeders (ie: position of switches and/or earthing devices) associated with a D&R for the purpose of work on the distribution network (this type of activity must be carried out in conjunction between a DN3 switcher and a T51 switcher or individual who holds both authorisation levels)
- Scope of activities not covered by this authorisation function:
 - Cannot issue or cancel an AA for the purpose of work on the transmission network
 - Cannot operate or apply testing/earthing equipment to zone substation equipment
 - Cannot adjust protection relays/control systems
- Qualification Requirements:
 - Certificate III in ES Distribution Overhead (or equivalent including Craft Certificate)
 - Certificate III in ES Distribution Cable Joining (or equivalent including Craft Certificate)
 - Certificate III in Electrotechnology Technician (or equivalent – EFM/ES)
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCOCHS1001 – NSW white card or equivalent)
 - DN1 (UG)
 - DN2
- Specific Training and Assessment:
 - Access distribution substations (including low voltage ancillary equipment)
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETDRBF068)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTA0001)
 - Provide first aid in an ES environment (internal course code U008, external course code UETDRBF108)
 - Pole top rescue training (internal course code U003, external course code UETDRBF028)
 - Polarity, phase sequence and neutral integrity tests (internal course code U026, external course code UETDRBF11A)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)
- Probationary Period:
 - Required to undertake at least ten D&Rs relating to the DN3 switching tasks under the direct supervision of an authorised switcher of at least DN3 level.
 - Complete DN3 Progression Workbook (subject to endorsement from the Field Operations Management Team)
- Final Assessment:
 - 2 competency assessments by a Cert IV Assessor authorised at or above the level being assessed
 - 1 final assessment by an Assessor appointed by the company's Training Delivery Branch within 12 months on completion of the initial DN3 course
- Ongoing Maintenance of Competency:
 - Candidate must have evidence of at least 10 switching activities (such as assisting with the disconnection or reconnection, coordinating switching activities or proving de-energised and applying earthing apparatus with at least 5 occasions as the person responsible for the issuing of an AA) during the previous 12 months relating to DN3 switching (this will also satisfy the maintenance of competency for DN2 and DN1UG as it is hierarchically superior) (subject to endorsement from both the line manager and the Field Operations Management Team), or
 - Subject to level 4 manager (or higher) approval and endorsement from the Field Operations Management Team, have undergone one assessment during the previous 12 months by an Assessor appointed by the company's Training Delivery Branch.

6.6 Authorisation Schedule 3

Transmission Switching Authorisation Hierarchy

	Carry out PMI	Issue AAW to Work Party	Issue AAW to other crews or contractors	Switch Substation & Switching Station Line Isolator and associated VT only	Issue AAW and AAT on OH Transmission Mains	Issue AAW on OH Distribution Mains associated with transmission mains work	Switch inside Substation & Switching Station (other than Line Isolator and associated VT only)	Issue AAW and AAT on 11/22kV Substation & Switching Station Equipment	Issue AAW and ATT on 33/66/132kV Substation & Switching Station Equipment	Issue AAW and AAT on Distribution Mains (other than Reclosers and Regulators and Distributions Mains associated with Transmission work)	Field Reclosers Protection Control change	Switch and Issue AAW and AAT on Distribution Regulators & Reclosers	Issue Substation CB maintenance AAW and AAT	Issue AA's for cable chambers/prove de-energised	Commission Transmission OH mains	Commission Transmission Substation equipment	Fault Finding and Try Back on OH Transmission mains	Fault Finding and Try Back on Substation & Switching Station Equipment	Distribution HV switching and parallel of OH & UG	Cross Reference AA's and folders	Issue OA on Transmission OH mains	Issue OA on Transmission Substation Equipment
TM	YES	YES	YES	YES	YES	YES	NO	NO	NO	NO	YES	NO	NO	NO	NO	YES	NO	NO	YES	YES	YES	YES
TS1A	YES	YES	YES	YES	YES	NO	YES	YES	YES	NO	YES	YES	YES	NO	NO	NO	NO	NO	YES	NO	NO	NO
TS2A	YES	YES	NO	YES	NO	NO	YES	YES	YES	NO	YES	YES	YES	NO	NO	NO	NO	NO	NO	NO	NO	NO
TS1	YES	YES	YES	YES	YES	NO	NO	YES	YES	NO	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES
TS2	YES	YES	YES	YES	YES	NO	YES	YES	YES	NO	YES	YES	YES	YES	NO	YES	YES	YES	YES	YES	NO	YES

Transmission Mains Switching

- Scope of activities covered by this authorisation:
 - Operate overhead transmission field switches and outdoor line isolators within substations up to including 132kV following a written D&R or under instruction of a System Operator
 - Check open outdoor circuit breakers
 - Isolate VTs
 - Operate 33kV field reclosers
 - Issue an AAW or AAT to own work party only for work on the transmission OH mains (including distribution OH mains for the purpose of clearance not work)
 - Prove de-energised and apply overhead earthing apparatus including outdoor line earth switches
 - Commission OH transmission equipment. Issue or Receive Operating Agreements on overhead transmission equipment only
- Scope of activities not covered by this authorisation function:
 - TM switcher can not issue AAW or AAT to other work crews including contractors
 - Cannot operate any equipment on the supply side of the line isolator in the substations
 - Cannot issue AAW or AAT on distribution network other than for the purpose of applying earthing on the transmission network for clearance on joint used poles as part of an erection AAW
- Qualification Requirements:
 - Certificate III in ES Distribution Overhead (or equivalent including Craft Certificate)
 - Certificate III in ES Distribution Cable Joining (or equivalent including Craft Certificate)
 - Certificate III in Electrotechnology Electrician (or equivalent – EFM/ES)
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCCHS1001 – NSW white card or equivalent)
 - Authorised to Hold AAW
 - DNCDH theory and practice (not for the purpose of authorisation)
 - Authorised to enter to zone/transmission substations (without restriction)
- Specific Training and Assessment:
 - Transmission Mains Switching initial training (course code 0011) (Subject to level 4 manager (or higher) approval)
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETTORR08B)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTAD001)
 - Provide first aid in an ES environment (internal course code 8 U038; external course code UETTORR10B)
 - Pole top rescue training (internal course code U003; external course code UETTORR02B)
 - Polarity, phase sequence and neutral integrity tests (internal course code U026; external course code UETTORR11A)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)
- Probationary Period:
 - Required to undertake at least ten D&Rs containing TM Switching, under the direct supervision of a person authorised to carry out at least TM Switching
 - Complete TM Progression Workbook (subject to endorsement from the Field Operations Management Team)
- Final Assessment:
 - 2 competency assessments by a Cert IV Assessor authorised at or above the level being assessed
 - 1 final assessment by an Assessor appointed by the company's Training Delivery Branch within 12 months on completion of the initial TM course
- Ongoing Maintenance of Competency:
 - Required to undertake at least 10 D&Rs containing TM Switching during the previous 12 months (subject to endorsement from both the line manager and the Field Operations Management Team)
 - Subject to level 4 manager (or higher) approval and endorsement from the Field Operations Management Team, have undergone one assessment during the previous 12 months by an Assessor appointed by the company's Training Delivery Branch.

Transmission Substation Switching (Limited up to 22kV) – TS1A

- Scope of activities covered by this authorisation:
 - Operate substation equipment (including VTs and auxiliary equipment) up to and including 22kV following a written D&R or under instruction from the System Operator
 - Issue an AAW or AAT to own work party
 - Operate field reclosers and regulators, prove de-energised and apply earthing apparatus, and issue AAW or AAT
 - Undertake PMI
- Scope of activities not covered by this authorisation function:
 - TS1A switchers can not issue AAW or AAT to other work crews including contractors
 - Cannot issue/cancel AAW or AAT for the purpose of work on the distribution equipment
 - Cannot operate or earth the distribution network (either OH or UG including auxiliary bars)
 - Cannot provide access to cable chambers (prove de-energised)
 - Cannot act as the commissioning officer for commissioning new equipment
 - Cannot carry out fault finding involving the operation of equipment and 'tryback'
 - Cannot issue OA's or Cross reference switching folders
- Qualification Requirements:
 - Certificate III in ES Distribution Overhead (or equivalent including Craft Certificate)
 - Certificate III in ES Distribution Cable Joining (or equivalent including Craft Certificate)
 - Certificate III in Electrotechnology Electrician (or equivalent – EFM/ES)
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCCHS1001 – NSW white card or equivalent)
 - Authorised to Hold AAW and AAT
 - Authorised to access to zone/transmission substations (without restriction)
- Specific Training and Assessment:
 - DN1 (DN1) Switchers course code 0000 (Theory Component only) (Subject to level 4 manager (or higher) approval)
 - DN1 Switchers course code 0007 (Theory Component only) (Subject to level 4 manager (or higher) approval)
 - DN1 Switchers course code 0010 (Theory Component only) (Subject to level 4 manager (or higher) approval)
 - Transmission Substation Switching Level 1 (TS 1) initial training (course code 0012) (Subject to level 4 manager (or higher) approval)
 - Authorised Protection Isolation Course (internal course code IT102) (Subject to level 4 manager (or higher) approval)
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETTORR08B)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTAD001)
 - Provide first aid in an ES environment (internal course code 8 U038; external course code UETTORR10B)
 - Pole top rescue training (internal course code U003; external course code UETTORR02B)
 - Polarity, phase sequence and neutral integrity tests (internal course code U026; external course code UETTORR11A)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)
- Probationary Period:
 - Required to undertake at least ten D&Rs relating to TS1A switching tasks under the direct supervision of an authorised switcher of at least TS1A level.
 - Complete TS1 Progression Workbook (subject to endorsement from the Field Operations Management Team)
- Final Assessment:
 - 2 competency assessments by a Cert IV Assessor authorised at or above the level being assessed
 - 1 final assessment by an Assessor appointed by the company's Training Delivery Branch within 12 months on completion of the initial TS1 course
- Ongoing Maintenance of Competency:
 - Candidate must have evidence of at least 10 switching activities (such as assisting with the disconnection or reconnection, coordinating switching activities or proving de-energised and applying earthing apparatus with at least 5 occasions as the person responsible for the issuing of an AA) during the previous 12 months relating to TS1A switching (subject to endorsement from both the line manager and the Field Operations Management Team) or
 - Subject to level 4 manager (or higher) approval and endorsement from the Field Operations Management Team, have undergone one assessment during the previous 12 months by an Assessor appointed by the company's Training Delivery Branch.

Transmission Substation Switching (Limited up to 132kV) – TS2A

- Scope of activities covered by this authorisation:
 - Carry out the duties of a person authorised to carry out TS1A Switching
 - Operate substation equipment (including VTs and auxiliary equipment) up to and including 132kV following a written D&R to issue an AAW or AAT to own work party
- Scope of activities not covered by this authorisation function:
 - TS2A switchers can not issue AAW or AAT to other work crews including contractors
 - Cannot issue/cancel AAW or AAT for the purpose of work on the distribution equipment
 - Cannot operate or earth the distribution network (either OH or UG including auxiliary bars)
 - Cannot provide access to cable chambers (prove de-energised)
 - Cannot act as the commissioning officer for commissioning new equipment
 - Cannot carry out fault finding involving the operation of equipment and 'tryback'
 - Cannot issue OA's or Cross reference switching folders
- Qualification Requirements:
 - Certificate III in ES Distribution Overhead (or equivalent including Craft Certificate)
 - Certificate III in ES Distribution Cable Joining (or equivalent including Craft Certificate)
 - Certificate III in Electrotechnology Electrician (or equivalent – EFM/ES)
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCCHS1001 – NSW white card or equivalent)
 - TS1A
- Specific Training and Assessment:
 - Transmission Substation Switching Level 2 (TS 2) initial training (course code 0013) (Subject to level 4 manager (or higher) approval)
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETTORR08B)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTAD001)
 - Provide first aid in an ES environment (internal course code 8 U038; external course code UETTORR10B)
 - Pole top rescue training (internal course code U003; external course code UETTORR02B)
 - Polarity, phase sequence and neutral integrity tests (internal course code U026; external course code UETTORR11A)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)
- Probationary Period:
 - Required to undertake at least ten D&Rs relating to TS2A switching tasks under the direct supervision of an authorised switcher of at least TS2A level.
 - Complete TS2 Progression Workbook (subject to endorsement from the Field Operations Management Team)
- Final Assessment:
 - 2 competency assessments by a Cert IV Assessor authorised at or above the level being assessed
 - 1 final assessment by an Assessor appointed by the company's Training Delivery Branch within 12 months on completion of the initial TS2 course
- Ongoing Maintenance of Competency:
 - Candidate must have evidence of at least 10 switching activities (such as assisting with the disconnection or reconnection, coordinating switching activities or proving de-energised and applying earthing apparatus with at least 5 occasions as the person responsible for the issuing of an AA) during the previous 12 months relating to TS2A switching (this will also satisfy the maintenance of competency for TS1A (TS1) as it is hierarchically superior) (subject to endorsement from both the line manager and the Field Operations Management Team) or
 - Subject to level 4 manager (or higher) approval and endorsement from the Field Operations Management Team, have undergone one assessment during the previous 12 months by an Assessor appointed by the company's Training Delivery Branch.

Protection Mandatory Isolations (PMI)

- Scope of activities covered by this authorisation:
 - Isolate/Restore circuit protection as required and undertake protection mandatory isolations
- Scope of activities not covered by this authorisation function:
 - Cannot carry out switching activities on primary system network apparatus
- Qualification Requirements:
 - An electrical qualification (Certificate II equivalent or higher)
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCCHS1001 – NSW white card or equivalent)
 - Authorised to Access to zone/transmission substations (without restriction)
- Specific Training and Assessment:
 - Authorised Protection Isolations Course (internal course code IT101) (Subject to level 4 manager (or higher) approval)
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETTORR08B)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTAD001)
 - Provide first aid in an ES environment (internal course code 8 U038; external course code UETTORR10B)
 - Polarity, phase sequence and neutral integrity tests (internal course code U026; external course code UETTORR11A)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)
- Probationary Period:
 - Required to undertake at least 1 protection mandatory isolations & 2 restorations under direct supervision of a person authorised to undertake protection mandatory isolations (subject to endorsement from the Field Operations Management Team)
- Final Assessment:
 - 2 competency assessments by a Cert IV Assessor authorised at or above the level being assessed
 - 1 final assessment by an Assessor appointed by the company's Training Delivery Branch within 12 months of progression from TS1A
- Ongoing Maintenance of Competency:
 - Candidate must have evidence of at least 10 switching activities (such as assisting with the disconnection or reconnection, coordinating switching activities or proving de-energised and applying earthing apparatus with at least 5 occasions as the person responsible for the issuing of an AA) during the previous 12 months relating to TS1A switching (this will also satisfy the maintenance of competency for TS1A as it is hierarchically superior) (subject to endorsement from both the line manager and the Field Operations Management Team) or
 - Subject to level 4 manager (or higher) approval and endorsement from the Field Operations Management Team, have undergone one assessment during the previous 12 months by an Assessor appointed by the company's Training Delivery Branch.

Transmission Substation Switching (Unrestricted up to 22kV) – TS1

- Scope of activities covered by this authorisation:
 - Carry out the activities of a person authorised in TS1A
 - Provide access to cable chambers (prove de-energised)
 - Commission new equipment
 - Complete R&E switching
 - Issue Operating Agreements
 - Cross reference switching folders
 - Operate and apply earthing equipment to distribution network apparatus and conduct phasing (including make / break parallels and perform isolations on the OH and UG for the purpose of work/test on the transmission network)
 - Issue AAW or AAT following a written D&R to Contractors and ASPs
- Scope of activities not covered by this authorisation function:
 - TS1 switchers can not operate equipment above 22kV
 - Cannot issue/cancel AAW or AAT for the purpose of work/test on the distribution network
- Qualification Requirements:
 - Certificate III in ES Distribution Overhead (or equivalent including Craft Certificate)
 - Certificate III in ES Distribution Cable Joining (or equivalent including Craft Certificate)
 - Certificate III in Electrotechnology Electrician (or equivalent – EFM/ES)
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCCHS1001 – NSW white card or equivalent)
 - TS1A
- Specific Training and Assessment:
 - Initial training already completed as part of TS1A
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETTORR08B)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTAD001)
 - Provide first aid in an ES environment (internal course code 8 U038; external course code UETTORR10B)
 - Pole top rescue training (internal course code U003; external course code UETTORR02B)
 - Polarity, phase sequence and neutral integrity tests (internal course code U026; external course code UETTORR11A)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)
- Probationary Period:
 - Required to undertake at least ten D&Rs relating to TS1 switching tasks under the direct supervision of an authorised switcher of at least TS1 level.
 - Complete TS1 Progression Workbook (subject to endorsement from the Field Operations Management Team)
- Final Assessment:
 - 2 competency assessments by a Cert IV Assessor authorised at or above the level being assessed
 - 1 final assessment by an Assessor appointed by the company's Training Delivery Branch within 12 months of progression from TS1A
- Ongoing Maintenance of Competency:
 - Candidate must have evidence of at least 10 switching activities (such as assisting with the disconnection or reconnection, coordinating switching activities or proving de-energised and applying earthing apparatus with at least 5 occasions as the person responsible for the issuing of an AA) during the previous 12 months relating to TS1 switching (this will also satisfy the maintenance of competency for TS1A as it is hierarchically superior) (subject to endorsement from both the line manager and the Field Operations Management Team) or
 - Subject to level 4 manager (or higher) approval and endorsement from the Field Operations Management Team, have undergone one assessment during the previous 12 months by an Assessor appointed by the company's Training Delivery Branch.

Transmission Substation Switching (Unrestricted up to 132kV) – TS2

- Scope of activities covered by this authorisation:
 - Unlimited zone and transmission switching on the transmission network up to and including 132kV (including the duties of person authorised to carry out TS1) following a written D&R or under the instruction of the System Operator to issue an AAW or AAT (including the scope of activities of a person authorised in TS2A)
 - Provide access to cable chambers (prove de-energised)
 - Commission new equipment
 - Complete R&E switching
 - Issue Operating Agreements
 - Cross reference switching folders
 - Issue AAW or AAT following a written D&R to Contractors and ASPs
- Scope of activities not covered by this authorisation function:
 - Cannot issue/cancel AAW or AAT for the purpose of work/test on the distribution network
- Qualification Requirements:
 - Certificate III in ES Distribution Overhead (or equivalent including Craft Certificate)
 - Certificate III in ES Distribution Cable Joining (or equivalent including Craft Certificate)
 - Certificate III in Electrotechnology Electrician (or equivalent – EFM/ES)
- Pre-requisite Requirements:
 - TS1
 - TS2A
- Specific Training and Assessment:
 - Authorised to Install and Remove Operational Earths (either held prior or gained through DN1 specific training)
- Initial Training and ongoing Annual Refresher Assessment:
 - Initial training already completed as part of TS1A and TS2A
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETTORR08B)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTAD001)
 - Provide first aid in an ES environment (internal course code 8 U038; external course code UETTORR10B)
 - Pole top rescue training (internal course code U003; external course code UETTORR02B)
 - Polarity, phase sequence and neutral integrity tests (internal course code U026; external course code UETTORR11A)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)
- Probationary Period:
 - Required to undertake at least ten D&Rs relating to TS2 switching tasks under the direct supervision of an authorised switcher of at least TS2 level.
 - Complete TS2 Progression Workbook (subject to endorsement from the Field Operations Management Team)
- Final Assessment:
 - 2 competency assessments by a Cert IV Assessor authorised at or above the level being assessed
 - 1 final assessment by an Assessor appointed by the company's Training Delivery Branch within 12 months of progression from TS2A
- Ongoing Maintenance of Competency:
 - Candidate must have evidence of at least 10 switching activities (such as assisting with the disconnection or reconnection, coordinating switching activities or proving de-energised and applying earthing apparatus with at least 5 occasions as the person responsible for the issuing of an AA) during the previous 12 months relating to TS2 switching (this will also satisfy the maintenance of competency for TS1 as it is hierarchically superior) (subject to endorsement from both the line manager and the Field Operations Management Team) or
 - Subject to level 4 manager (or higher) approval and endorsement from the Field Operations Management Team, have undergone one assessment during the previous 12 months by an Assessor appointed by the company's Training Delivery Branch.

6.7 Authorisation Schedule 4

System Operator Authorisation

Authorisation for System Operators (Control Room)

- Scope of activities covered by this authorisation:
 - Operate an Area Control Desk within the Control Room;
 - Use Supervisory Control and Data Acquisition (SCADA) and associated computerised equipment systems.
- Qualification Requirements:
 - An electrical qualification (Certificate III equivalent or higher)
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCCOHS1001 – NSW white card or equivalent); and
- Specific Training and Assessment:
 - Training in the requirements Of System Control Branch Procedure NCB – Control Room Training procedures
- Initial Training and Assessment:
 - Electrical Safety Rules Training (U011)
- Probationary Period:
 - The Control Room Manager must confirm the training program and 'on the job' experience has enabled adequate time and complexity of tasks for individuals applying to carry out the duties of a System Operator to have developed sufficient skills and knowledge to carry out those duties competently and safely.
- Ongoing Refresher Training and Assessment:
 - Electrical Safety Rules Refresher Training (U011)
- Ongoing Maintenance of Competency:
 - The Control Room Manager is required to confirm applicants have been sufficiently exposed to a variety of work/tasks on the network to maintain knowledge and/or skills in order to adequately identify, assess and control electrical safety hazards.

This may be undertaken through a variety of means such as but not limited to: having a comprehensive oversight over work schedules/programs, regular workplace and onsite interactions, documenting safety toolbox talks, collating workplace forms and other documented evidence, independent 3rd party references from a previous employer/supervisor, etc.

6.8 Authorisation Schedule 5

Distribution Substation Access

Access distribution substations (including low voltage ancillary equipment)

- Scope of activities covered by this authorisation:
 - Access the company's Low Voltage (LV) ancillary equipment, padmount, ground mount and indoor distribution substations, and distribution switching stations in accordance with the Electrical Safety Rules
 - Supervise others accessing distribution substations and low voltage ancillary equipment only
- Scope of activities not covered by this authorisation function:
 - Cannot enter a zone/transmission substation without supervision
- Qualification Requirements: Nil
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCCOHS1001 – NSW white card or equivalent).
- Specific Training and Assessment:
 - An applicant must provide evidence of successful completion of the company's Distribution Substation Entry course (course code DSUBE)
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETDRRF06B)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTAD001)
 - Provide first aid in an ESI environment (internal course code 8 U038; external course code UETDRRF10B)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)

Zone/Transmission Substation Entry

Access to zone/transmission substations – personal entry only

- Scope of activities covered by this authorisation:
 - Carry out the duties of a person authorised to Access distribution substations (including low voltage ancillary equipment); in addition to
 - Access zone or transmission substations and transmission switching stations in accordance with the Electrical Safety Rules
- Scope of activities not covered by this authorisation function:
 - Cannot supervise others in a zone or transmission substation or switching station
- Qualification Requirements:
 - Internal Employee: Nil / External Employee: Hold a trade level qualification (Certificate III or equivalent) in the manufacturing industry, building and construction industry, energy industry, communications industry or equivalent.
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCCOHS1001 – NSW white card or equivalent).
- Specific Training and Assessment:
 - An applicant must provide evidence of successful completion of the company's Substation Entry course (course code: SUBE-PE)
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETDRRF06B)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTAD001)
 - Provide first aid in an ESI environment (internal course code 8 U038; external course code UETDRRF10B)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)

Access to zone/transmission substations – Supervise non-invasive work

- Scope of activities covered by this authorisation:
 - Carry out the duties of a person authorised to Access distribution substations (including low voltage ancillary equipment); in addition to
 - Access zone or transmission substations and transmission switching stations in accordance with the Electrical Safety Rules
 - Supervise non-invasive work in a zone or transmission substation or switching station limited to the following:
 - Visual inspection of station equipment
 - Work on disconnected apparatus within an electrical station
 - Civil maintenance/construction activities such as fire systems, non-network electrical systems (lights/power) waste services, property maintenance, building services/repairs, etc.
- Note: Any worksite demarcated from primary and/or secondary systems with physical barriers or exclusion zones may be deemed as non-invasive.
- Scope of activities not covered by this authorisation function:
 - Cannot supervise any work within an electrical station involving the construction, maintenance and testing of primary and/or secondary systems
- Qualification/Experience Requirements:
 - Internal Employee: Nil / External Employee: Hold a trade level qualification (Certificate III or equivalent) in the manufacturing industry, building and construction industry, energy industry, communications industry or equivalent.
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCCOHS1001 – NSW white card or equivalent); and
 - Be employed in a role that requires the ability to supervise non-invasive Work; and
 - Individuals must be able to demonstrate sufficient supervisory and risk identification experience, training, or a combination of both. The sufficiency of such experience and/or training will be at the discretion of the line manager.
- Specific Training and Assessment:
 - An applicant must provide evidence of successful completion of the company's Substation Entry course (course code: SUBE)
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETDRRF06B)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTAD001)
 - Provide first aid in an ESI environment (internal course code 8 U038; external course code UETDRRF10B)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)

Access to zone/transmission substations (without restriction)

- Scope of activities covered by this authorisation:
 - Carry out the duties of a person authorised to Access distribution substations (including low voltage ancillary equipment); in addition to
 - Access and supervise any work activity in zone or transmission substations and transmission switching stations in accordance with the Electrical Safety Rules
- Qualification/Experience Requirements:
 - An Electrical qualification (Certificate III or higher)
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCCOHS1001 – NSW white card or equivalent); and
 - Individuals must be able to demonstrate sufficient supervisory and risk identification experience, training, or a combination of both. The sufficiency of such experience and/or training will be at the discretion of the line manager.
- Specific Training and Assessment:
 - An applicant must provide evidence of successful completion of the company's Substation Entry course (course code: SUBE)
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETDRRF06B)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTAD001)
 - Provide first aid in an ESI environment (internal course code 8 U038; external course code UETDRRF10B)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)

6.9 Authorisation Schedule 6

Vegetation Management

Authorisation to carry out Tree Management Activities

- Scope of activities covered by this authorisation:
 - Identify, classify and re-classify vegetation defects in accordance with Company Standard MM 0013 – Vegetation Clearance Management;
 - Remove foreign objects and vegetation from low voltage network apparatus utilising emerged V work practices to apply temporary insulating material/barrers where required and the use of low voltage insulating gloves/insulated tools/equipment;
 - Remove foreign objects and vegetation from high voltage network apparatus utilising appropriately insulated extendable links/operating sticks where there is no risk to altering the mechanical loading of conductors or apparatus;
 - Respond to fault and emergency events to identify network defects and 'make safe' such as barricading areas, erecting exclusion zones, cutting away LV boms and leads, etc;
- Scope of activities not covered by this authorisation function:
 - Carry out construction or maintenance of network apparatus
- Qualification Requirements:
 - Certificate III in Electrotechnology (Electrician (or equivalent)); or
 - Certificate III in ESI – Power Systems – Distribution Cable Joining (or equivalent); or
 - Certificate III in ESI – Power Systems – Distribution Overhead (or equivalent); or
 - Craft certificate in Cable Joining; or
 - Craft certificate in Linework
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCCHS1001 – NSW white card or equivalent);
 - Applicants must be employed in a position that requires the ability to carry out tree management activities; and
 - Individuals must be able to demonstrate sufficient supervisory and risk identification experience, training, or a combination of both. The sufficiency of such experience and/or training will be at the discretion of the line manager.
- Specific Training and Assessment:
 - Company approved 'Hazard Tree Identification Course'
 - Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011) (Supplemented by Company Procedure GAM0063 – Electrical Safety Requirements for Network Vegetation Control)
 - LV release and rescue (U009) (UETDRF088)
 - Cardio Pulmonary Resuscitation (CPR) (U010) (HLTA0001)
 - Provide first aid in an ESI environment (internal course code 8 U038; external course code UETDRF108)
 - Pole top rescue training (internal course code U003; external course code UETDRF088)
 - SWP Emergency Escape (CDD) (internal course code U006; or external course code UETDRF088) (as required)
- Ongoing Maintenance of Competency:
 - Applicants must provide annual evidence of accreditation by the Vegetation Management Branch (Tree Management accreditation form)

Supplementary Vegetation Authorisations

Chipper Operator

- Scope of activities covered by this authorisation:
 - A worker authorised as a Chipper Operator is able to operate a chipper on a network vegetation control work site only.
- Scope of activities not covered by this authorisation function:
 - Cannot come within 3 metres of network mains and apparatus.
- Qualification Requirements:
 - Nil
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCCHS1001 – NSW white card or equivalent)
- Specific Training and Assessment (equivalent units of competence may be recognised):
 - AHCARB205A Operate and maintain chainsaws;
 - AHCCHM201A Operate Machinery and Equipment;
 - UEENEE101A Apply OHS practices in the workplace; and
 - UETDR133A Comply with environmental and incidental response procedures.
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011) (Supplemented by Company Procedure GAM0063 – Electrical Safety Requirements for Network Vegetation Control)
 - Cardio Pulmonary Resuscitation (CPR) (U010) (HLTA0001)
 - Provide first aid in an ESI environment (internal course code 8 U038; external course code UETDRF108)
- Ongoing Maintenance of Competency:
 - Managers are required to confirm applicants have been sufficiently exposed to a variety of work/tasks on the network to maintain knowledge and/or skills in order to adequately identify, assess and control electrical safety hazards

Vegetation Control Scoper/Auditor

- Scope of activities covered by this authorisation:
 - Scope planned vegetation control works; and
 - Audit vegetation control work sites.
- Scope of activities not covered by this authorisation function:
 - Cannot come within 3 metres of network mains and apparatus.
- Qualification Requirements:
 - Certificate II in ESI – Vegetation Control (UET20112)
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCCHS1001 – NSW white card or equivalent)
- Specific Training and Assessment (equivalent units of competence may be recognised):
 - AHCCHM201A Operate Machinery and Equipment;
 - UEENEE101A Apply OHS practices in the workplace;
 - UETDR133A Comply with environmental and incidental response procedures;
 - UETDRVC33A Plan for the removal of vegetation up to vegetation exclusion zone near live electrical apparatus;
 - UETDRVC34A Assess vegetation and recommend control measures in an ESI Environment; and
 - Company approved 'Hazard Tree Identification Course'.
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011) (Supplemented by Company Procedure GAM0063 – Electrical Safety Requirements for Network Vegetation Control)
 - Cardio Pulmonary Resuscitation (CPR) (U010) (HLTA0001)
 - Provide first aid in an ESI environment (internal course code 8 U038; external course code UETDRF108)
- Ongoing Maintenance of Competency:
 - Managers are required to confirm applicants have been sufficiently exposed to a variety of work/tasks on the network to maintain knowledge and/or skills in order to adequately identify, assess and control electrical safety hazards

Ground Machinery Operator/Observer

- Scope of activities covered by this authorisation:
 - Operate or observe specialist vegetation control plant and machinery outside 3 metres of network mains and apparatus
- Scope of activities not covered by this authorisation function:
 - Cannot operate or observe plant and machinery within 3 metres of network mains and apparatus
- Qualification Requirements:
 - Nil
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCCHS1001 – NSW white card or equivalent)
- Specific Training and Assessment (equivalent units of competence may be recognised):
 - UETDR133A Working safely near live electrical apparatus as a non-electrical worker;
 - AHCARB205A Operate and maintain chainsaws;
 - AHCCHM201A Operate Machinery and Equipment;
 - AHCCHM201A Recognise Plants;
 - UEENEE101A Apply OHS practices in the workplace;
 - UETDR133A Comply with environmental and incidental response procedures;
 - UETDRVC23A Plan for the removal of vegetation up to vegetation exclusion zone near live electrical apparatus;
 - UETDRVC34A Assess vegetation and recommend control measures in an ESI Environment;
 - UETDRVC27A Monitor safety compliance for vegetation control work in an ESI environment;
 - UETDRVC33A Apply pruning techniques to vegetation control near live electrical apparatus.
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011) (Supplemented by Company Procedure GAM0063 – Electrical Safety Requirements for Network Vegetation Control)
 - Cardio Pulmonary Resuscitation (CPR) (U010) (HLTA0001)
 - Provide first aid in an ESI environment (internal course code 8 U038; external course code UETDRF108)
- Ongoing Maintenance of Competency:
 - Managers are required to confirm applicants have been sufficiently exposed to a variety of work/tasks on the network to maintain knowledge and/or skills in order to adequately identify, assess and control electrical safety hazards

Vegetation Control

Specialised Machinery Operator/Observer

- Scope of activities covered by this authorisation:
 - Operate or observe specialist vegetation control plant and machinery in accordance with the clearances specified within Company Procedure GAM0063 Electrical Safety Requirements for Network Vegetation Control
- Scope of activities not covered by this authorisation function:
 - Cannot operate or observe plant and machinery for any purpose other than specialist vegetation control
- Qualification Requirements:
 - Certificate II in ESI – Vegetation Control (UET20112) (Groundline Vegetation Controllers Stream)
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCCHS1001 – NSW white card or equivalent)
- Specific Training and Assessment (equivalent units of competence may be recognised):
 - UETDR133A Working safely near live electrical apparatus as a non-electrical worker;
 - AHCCHM201A Apply chemicals under supervision;
 - AHCARB202A Fell small trees;
 - AHCARB205A Operate and maintain chainsaws;
 - AHCCHM201A Operate Machinery and Equipment;
 - AHCCHM201A Recognise Plants;
 - UEENEE101A Apply OHS practices in the workplace;
 - UETDR133A Comply with environmental and incidental response procedures;
 - UETDRVC23A Plan for the removal of vegetation up to vegetation exclusion zone near live electrical apparatus;
 - UETDRVC34A Assess vegetation and recommend control measures in an ESI Environment;
 - UETDRVC33A Cut vegetation at ground level near live electrical apparatus;
 - UETDRVC27A Monitor safety compliance for vegetation control work in an ESI environment;
 - UETDRVC33A Operate specialised plant and equipment at ground level near live electrical apparatus;
 - UETDRVC33A Apply pruning techniques to vegetation control near live electrical apparatus;
 - UETDRVC33A Apply pruning techniques to vegetation control near live electrical apparatus.
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011) (Supplemented by Company Procedure GAM0063 – Electrical Safety Requirements for Network Vegetation Control)
 - Cardio Pulmonary Resuscitation (CPR) (U010) (HLTA0001)
 - Provide first aid in an ESI environment (internal course code 8 U038; external course code UETDRF108)
- Probationary Period:
 - Applicants must have logged at least 140 hours of vegetation control work under the instruction of a worker authorised to carry out the relevant category of vegetation control being performed. The appropriate level of supervision is to be determined by risk assessment taking into consideration the specific task to be carried out and the level of ability demonstrated by the applicant.
- Ongoing Maintenance of Competency:
 - Managers are required to confirm applicants have been sufficiently exposed to a variety of work/tasks on the network to maintain knowledge and/or skills in order to adequately identify, assess and control electrical safety hazards

Ground Vegetation Control

- Scope of activities covered by this authorisation:
 - Undertake or observe vegetation control from the ground (groundline) in accordance with Company Procedure GAM0063 Electrical Safety Requirements for Network Vegetation Control
- Scope of activities not covered by this authorisation function:
 - Cannot undertake any other form of vegetation control other than from the ground
- Qualification Requirements:
 - Certificate II in ESI – Vegetation Control (UET20112) (Groundline Vegetation Controllers Stream)
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCCHS1001 – NSW white card or equivalent)
- Specific Training and Assessment (equivalent units of competence may be recognised):
 - UETDR133A Working safely near live electrical apparatus as a non-electrical worker;
 - AHCCHM201A Apply chemicals under supervision;
 - AHCARB202A Fell small trees;
 - AHCARB205A Operate and maintain chainsaws;
 - AHCCHM201A Operate Machinery and Equipment;
 - UEENEE101A Apply OHS practices in the workplace;
 - UETDR133A Comply with environmental and incidental response procedures;
 - UETDRVC23A Plan for the removal of vegetation up to vegetation exclusion zone near live electrical apparatus;
 - UETDRVC34A Assess vegetation and recommend control measures in an ESI Environment;
 - UETDRVC33A Cut vegetation at ground level near live electrical apparatus;
 - UETDRVC33A Monitor safety compliance for vegetation control work in an ESI environment; and
 - UETDRVC33A Apply pruning techniques to vegetation control near live electrical apparatus.
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011) (Supplemented by Company Procedure GAM0063 – Electrical Safety Requirements for Network Vegetation Control)
 - Cardio Pulmonary Resuscitation (CPR) (U010) (HLTA0001)
 - Provide first aid in an ESI environment (internal course code 8 U038; external course code UETDRF108)
- Probationary Period:
 - Applicants must have logged at least 140 hours of vegetation control work under the instruction of a worker authorised to carry out the relevant category of vegetation control being performed. The appropriate level of supervision is to be determined by risk assessment taking into consideration the specific task to be carried out and the level of ability demonstrated by the applicant.
- Ongoing Maintenance of Competency:
 - Managers are required to confirm applicants have been sufficiently exposed to a variety of work/tasks on the network to maintain knowledge and/or skills in order to adequately identify, assess and control electrical safety hazards

EWP Operator/Observer

- Scope of activities covered by this authorisation:
 - Undertake or observe vegetation control from an EWP in accordance with Company Procedure GAM0063 Electrical Safety Requirements for Network Vegetation Control
- Scope of activities not covered by this authorisation function:
 - Cannot undertake any other form of vegetation control other than from an EWP
- Qualification Requirements:
 - Certificate II in ESI – Vegetation Control (UET20112) (Elevated Work Platform Vegetation Controllers Stream)
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCCHS1001 – NSW white card or equivalent)
- Specific Training and Assessment (equivalent units of competence may be recognised):
 - TLLUC205A Licence to operate a boom-type elevating work platform (boom length 11 metres or more) or equivalent;
 - UETDR133A Working safely near live electrical apparatus as a non-electrical worker;
 - AHCCHM201A Apply chemicals under supervision (as required);
 - AHCARB202A Fell small trees;
 - AHCARB205A Operate and maintain chainsaws;
 - AHCCHM201A Operate Machinery and Equipment;
 - UEENEE101A Apply OHS practices in the workplace;
 - UETDR133A Comply with environmental and incidental response procedures;
 - UETDRVC23A Plan for the removal of vegetation up to vegetation exclusion zone near live electrical apparatus;
 - UETDRVC34A Assess vegetation and recommend control measures in an ESI Environment;
 - UETDRVC33A Use EWP to cut above ground vegetation near live electrical apparatus;
 - UETDRVC33A Cut vegetation at ground level near live electrical apparatus;
 - UETDRVC27A Monitor safety compliance for vegetation control work in an ESI environment; and
 - UETDRVC33A Apply pruning techniques to vegetation control near live electrical apparatus.
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011) (Supplemented by Company Procedure GAM0063 – Electrical Safety Requirements for Network Vegetation Control)
 - Cardio Pulmonary Resuscitation (CPR) (U010) (HLTA0001)
 - Provide first aid in an ESI environment (internal course code 8 U038; external course code UETDRF108)
 - UETDRF088 Perform EWP Rescue
 - UETDRF088 Perform EWP controlled descent escape
- Probationary Period:
 - Applicants must have logged at least 140 hours of vegetation control work under the instruction of a worker authorised to carry out the relevant category of vegetation control being performed. The appropriate level of supervision is to be determined by risk assessment taking into consideration the specific task to be carried out and the level of ability demonstrated by the applicant.
- Ongoing Maintenance of Competency:
 - Managers are required to confirm applicants have been sufficiently exposed to a variety of work/tasks on the network to maintain knowledge and/or skills in order to adequately identify, assess and control electrical safety hazards

Within Tree (Climbing)

- Scope of activities covered by this authorisation:
 - Undertake or observe vegetation control from within a tree in accordance with Company Procedure GAM0063 Electrical Safety Requirements for Network Vegetation Control
- Scope of activities not covered by this authorisation function:
 - Cannot undertake any other form of vegetation control other than from within a tree
- Qualification Requirements:
 - Certificate II in ESI – Vegetation Control (UET20112) (Within Tree (climbing) Vegetation Controllers Stream)
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCCHS1001 – NSW white card or equivalent)
- Specific Training and Assessment (equivalent units of competence may be recognised):
 - UETDR133A Working safely near live electrical apparatus as a non-electrical worker;
 - AHCCHM201A Apply chemicals under supervision (as required);
 - AHCARB202A Fell small trees;
 - AHCARB204A Undertake standard climbing techniques;
 - AHCARB205A Operate and maintain chainsaws;
 - AHCCHM201A Operate Machinery and Equipment;
 - UEENEE101A Apply OHS practices in the workplace;
 - UETDR133A Comply with environmental and incidental response procedures;
 - UETDRVC23A Use climbing techniques to cut vegetation near live electrical apparatus;
 - UETDRVC23A Plan for the removal of vegetation up to vegetation exclusion zone near live electrical apparatus;
 - UETDRVC34A Assess vegetation and recommend control measures in an ESI Environment;
 - UETDRVC23A Cut vegetation at ground level near live electrical apparatus;
 - UETDRVC27A Monitor safety compliance for vegetation control work in an ESI environment;
 - UETDRVC33A Apply pruning techniques to vegetation control near live electrical apparatus; and
 - UETDRVC34A Undertake release and rescue from a tree near live electrical apparatus.
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011) (Supplemented by Company Procedure GAM0063 – Electrical Safety Requirements for Network Vegetation Control)
 - Cardio Pulmonary Resuscitation (CPR) (U010) (HLTA0001)
 - Provide first aid in an ESI environment (internal course code 8 U038; external course code UETDRF108)
 - UETDRVC34A Undertake release and rescue from a tree near live electrical apparatus (evidence of successful completion)
- Probationary Period:
 - Applicants must have logged at least 140 hours of vegetation control work under the instruction of a worker authorised to carry out the relevant category of vegetation control being performed. The appropriate level of supervision is to be determined by risk assessment taking into consideration the specific task to be carried out and the level of ability demonstrated by the applicant.
- Ongoing Maintenance of Competency:
 - Managers are required to confirm applicants have been sufficiently exposed to a variety of work/tasks on the network to maintain knowledge and/or skills in order to adequately identify, assess and control electrical safety hazards

Certificate II ESI – Powerline Vegetation Control Pathways		Unit of competence	Ground line vegetation controllers	EWP vegetation controllers	Within tree (climbing) vegetation controllers
Certificate II in ESI – Powerline Vegetation Control – Core Units	Apply Occupational Health Safety regulations, codes and practices in the workplace	UEENEE101A	✓	✓	✓
	Comply with sustainability, environmental and incidental response policies and procedures	UETDR133A	✓	✓	✓
	Working safely near live electrical apparatus as a non-electrical worker	UETDR133A	✓	✓	✓
	Operate and maintain chainsaws	AHCARB205A	✓	✓	✓
Certificate II in ESI – Powerline Vegetation Control – Elective Units	Plan the removal of vegetation up to vegetation exclusion zone near live electrical apparatus	UETDRVC23A	✓	✓	✓
	Monitor safety compliance of vegetation control work in an ESI environment	UETDRVC27A	✓	✓	✓
	License to operate a boom-type elevating work platform (boom length 11 metres or more)	TLLUC205A	✓	✓	✓
	Fell Small Trees	AHCARB202A	✓	✓	✓
Certificate II in ESI – Powerline Vegetation Control – Elective Units	Apply chemicals under supervision	AHCCHM201A	✓	✓	✓
	Undertake standard climbing techniques	AHCARB204A	✓	✓	✓
	Use climbing techniques to cut vegetation above ground near live electrical apparatus	UETDRVC21A	✓	✓	✓
	Use elevated platform to cut vegetation above ground level near live electrical apparatus	UETDRVC25A	✓	✓	✓
Certificate II in ESI – Powerline Vegetation Control – Elective Units	Cut vegetation at ground level near live electrical apparatus	UETDRVC26A	✓	✓	✓
	Apply pruning techniques to vegetation control near live electrical apparatus	UETDRVC33A	✓	✓	✓
	Undertake release and rescue from a tree near live electrical apparatus	UETDRVC34A	✓	✓	✓
			✓	✓	✓

Close Approach Vegetation Control (CAVC)

Close Approach Vegetation Control - Ground Vegetation Control

- Scope of activities covered by this authorisation:
 - Undertake or observe close approach vegetation control from the ground (groundline) in accordance with Company Procedure GAM0063 Electrical Safety Requirements for Network Vegetation Control
- Scope of activities not covered by this authorisation function:
 - Cannot undertake any other form of close approach vegetation control other than from the ground
- Qualification Requirements:
 - Certificate II in ESI – Vegetation Control (UET20112) (Groundline Vegetation Controllers Stream)
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCCHS1001 – NSW white card or equivalent); and
 - Hold a current authorisation for Vegetation Control - Ground Vegetation Control
- Specific Training and Assessment (equivalent units of competence may be recognised):
 - Company approved Close Approach Vegetation Control (CAVC) Course
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011) (Supplemented by Company Procedure GAM0063 – Electrical Safety Requirements for Network Vegetation Control)
 - Cardio Pulmonary Resuscitation (CPR) (U010) (HLTA0001)
 - Provide first aid in an ESI environment (internal course code 8 U038; external course code UETDRF108)
- Probationary Period:
 - Applicants must have logged at least 140 hours of close approach vegetation control work under the instruction of a worker authorised to carry out the relevant category of vegetation control being performed. The appropriate level of supervision is to be determined by risk assessment taking into consideration the specific task to be carried out and the level of ability demonstrated by the applicant.
- Ongoing Maintenance of Competency:
 - Managers are required to confirm applicants have been sufficiently exposed to a variety of work/tasks on the network to maintain knowledge and/or skills in order to adequately identify, assess and control electrical safety hazards; and
 - Company approved CAVC refresher

Close Approach Vegetation Control - EWP Operator/Observer

- Scope of activities covered by this authorisation:
 - Undertake or observe close approach vegetation control from an EWP in accordance with Company Procedure GAM0063 Electrical Safety Requirements for Network Vegetation Control
- Scope of activities not covered by this authorisation function:
 - Cannot undertake any other form of close approach vegetation control other than from an EWP
- Qualification Requirements:
 - Certificate II in ESI – Vegetation Control (UET20112) (Elevated Work Platform Vegetation Controllers Stream)
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCCHS1001 – NSW white card or equivalent);
 - TLLUC205A Licence to operate a boom-type elevating work platform (boom length 11 metres or more) or Equivalent; and
 - Hold a current authorisation for Vegetation Control - EWP Operator/Observer
- Specific Training and Assessment (equivalent units of competence may be recognised):
 - Company approved Close Approach Vegetation Control (CAVC) Course
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011) (Supplemented by Company Procedure GAM0063 – Electrical Safety Requirements for Network Vegetation Control)
 - Cardio Pulmonary Resuscitation (CPR) (U010) (HLTA0001)
 - Provide first aid in an ESI environment (internal course code 8 U038; external course code UETDRF108)
 - UETDRF088 Perform EWP Rescue
 - UETDRF088 Perform EWP controlled descent escape
- Probationary Period:
 - Applicants must have logged at least 140 hours of close approach vegetation control work under the instruction of a worker authorised to carry out the relevant category of vegetation control being performed. The appropriate level of supervision is to be determined by risk assessment taking into consideration the specific task to be carried out and the level of ability demonstrated by the applicant.
- Ongoing Maintenance of Competency:
 - Managers are required to confirm applicants have been sufficiently exposed to a variety of work/tasks on the network to maintain knowledge and/or skills in order to adequately identify, assess and control electrical safety hazards; and
 - Company approved CAVC refresher

6.10 Authorisation Schedule 7

OLI/GLI Inspection (Non-electrically qualified ground based inspections)

Authorisation to carry out Desktop Overhead Line Inspection (Carry Out OLI)

- Scope of activities covered by this authorisation:
 - Carry out overhead line inspections Using images in a desktop environment; and
 - Classify and/or reclassify defects on the company's overhead network in accordance with Company Standard MMI 0001 – Pole and Line Inspection and Treatment procedures.
- Scope of activities not covered by this authorisation function:
 - Cannot carry out overhead line inspections in a field based environment;
 - Cannot classify and/or reclassify ground line defects on the company's poles in accordance with Company Standard MMI 0001 – Pole and Line Inspection and Treatment procedures;
 - Cannot carry out pole-top inspections of wood poles from an elevated work platform in accordance with the requirements of MMI 0001 – Pole and Line Inspection and Treatment procedures; and
 - Cannot classify and/or reclassify pole top defects on the company's wooden poles in accordance with Company Standard MMI 0001 – Pole and Line Inspection and Treatment procedures.
- Qualification Requirements:
 - UET20612 - Certificate II in ESI - Asset Inspection (or equivalent)
- Pre-requisite Requirements:
 - Nil
- Specific Formal Instruction:
 - Initial instruction in the requirements of Company Standard MMI 0001 – Pole and Line Inspection and Treatment Procedures; and
 - Initial instruction in the requirements of Company Standard MMI 0034 – Pre-Summer Bushfire Inspections
- Initial Training and ongoing Annual Refresher Assessment:
 - Nil
- Probationary Period:
 - Nil
- Ongoing Maintenance of Competency:
 - Applicants must provide annual evidence of accreditation signed by the OLI/GLI Manager specifically endorsing they have:
 - Been formally briefed on any relevant changes or amendments to company standards/procedures
 - Maintained the necessary quality of inspection and satisfied all relevant audit criteria to the satisfaction of the OLI/GLI Manager

Authorisation to carry out Overhead Line Inspection (Carry Out OLI)

- Scope of activities covered by this authorisation:
 - Carry out overhead line inspections in a field based environment; and
 - Classify and/or reclassify defects on the company's overhead network in accordance with Company Standard MMI 0001 – Pole and Line Inspection and Treatment procedures.
- Scope of activities not covered by this authorisation function:
 - Cannot classify and/or reclassify ground line defects on the company's poles in accordance with Company Standard MMI 0001 – Pole and Line Inspection and Treatment procedures;
 - Cannot carry out pole-top inspections of wood poles from an elevated work platform in accordance with the requirements of MMI 0001 – Pole and Line Inspection and Treatment procedures; and
 - Cannot classify and/or reclassify pole top defects on the company's wooden poles in accordance with Company Standard MMI 0001 – Pole and Line Inspection and Treatment procedures.
- Qualification Requirements:
 - UET20612 - Certificate II in ESI - Asset Inspection (or equivalent)
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCCOHS1001 – NSW white card or equivalent)
- Specific Formal Instruction:
 - Initial instruction in the requirements of Company Standard MMI 0001 – Pole and Line Inspection and Treatment Procedures; and
 - Initial instruction in the requirements of Company Standard MMI 0034 – Pre-Summer Bushfire Inspections
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETDRRF068)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTAI0001)
 - Provide first aid in an ESI environment (internal course code 8 U038; external course code UETDRRF108)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)
- Ongoing Maintenance of Competency:
 - Applicants must provide annual evidence of accreditation signed by the OLI/GLI Manager specifically endorsing they have:
 - Been formally briefed on any relevant changes or amendments to company standards/procedures
 - Maintained the necessary quality of inspection and satisfied all relevant audit criteria to the satisfaction of the OLI/GLI Manager

Authorisation to carry out Overhead Line Inspection and Ground Line Inspection (Carry Out OLI/GLI)

- Scope of activities covered by this authorisation:
 - Classify and/or reclassify defects on the company's overhead network in accordance with Company Standard MMI 0001 – Pole and Line Inspection and Treatment procedures; and
 - Classify and/or reclassify ground line defects on the company's poles in accordance with Company Standard MMI 0001 – Pole and Line Inspection and Treatment procedures.
- Scope of activities not covered by this authorisation function:
 - Cannot carry out pole-top inspections of wood poles from an elevated work platform in accordance with the requirements of MMI 0001 – Pole and Line Inspection and Treatment procedures; and
 - Cannot classify and/or reclassify pole top defects on the company's wooden poles in accordance with Company Standard MMI 0001 – Pole and Line Inspection and Treatment procedures.
- Qualification Requirements:
 - UET20612 - Certificate II in ESI - Asset Inspection (or equivalent)
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCCOHS1001 – NSW white card or equivalent)
- Specific Formal Instruction:
 - Initial instruction in the requirements of Company Standard MMI 0001 – Pole and Line Inspection and Treatment Procedures; and
 - Initial instruction in the requirements of Company Standard MMI 0034 – Pre-Summer Bushfire Inspections
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETDRRF068)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTAI0001)
 - Provide first aid in an ESI environment (internal course code 8 U038; external course code UETDRRF108)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)
- Probationary Period:
 - Work under the direct supervision of a person authorised to carry out Overhead Line Inspection and Ground Line Inspection (Carry Out OLI/GLI) and complete a log book detailing OLI/GLI inspections across a range of network apparatus to the satisfaction of the OLI/GLI Manager
- Ongoing Maintenance of Competency:
 - Applicants must provide annual evidence of accreditation signed by the OLI/GLI Manager specifically endorsing they have:
 - Been formally briefed on any relevant changes or amendments to company standards/procedures
 - Maintained the necessary quality of inspection and satisfied all relevant audit criteria to the satisfaction of the OLI/GLI Manager

Pole Top Inspection (Electrically qualified specialist inspections carried out aloft)

Authorisation to carry out Pole-top (EWP) Inspections of Wood Poles

- Scope of activities covered by this authorisation:
 - Carry out pole-top inspections of wood poles from an elevated work platform in accordance with the requirements of MMI 0001 – Pole and Line Inspection and Treatment procedures; and
 - Classify and/or reclassify pole top defects on the company's wooden poles in accordance with Company Standard MMI 0001 – Pole and Line Inspection and Treatment procedures.
- Scope of activities not covered by this authorisation function:
 - Carry out overhead line inspections in a field based environment;
 - Classify and/or reclassify defects on the company's overhead network in accordance with Company Standard MMI 0001 – Pole and Line Inspection and Treatment procedures;
 - Cannot classify and/or reclassify ground line defects on the company's poles in accordance with Company Standard MMI 0001 – Pole and Line Inspection and Treatment procedures
- Qualification Requirements:
 - An electrical qualification (Certificate III equivalent or higher)
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCCOHS1001 – NSW white card or equivalent);
 - High Risk Work Licence(s) for various items of plant (as required); and
 - An applicant must hold current authorisation to Operate or observe plant near overhead power lines under Company Procedure GAM 0032 – Authorisation To Operate Or Observe Plant Near Overhead Electrical Apparatus.
- Specific Training and Assessment:
 - Initial instruction in the requirements of Company Standard MMI 0001 – Pole and Line Inspection and Treatment Procedures; and
 - Training in the requirements of pole top inspection of wooden poles from an EWP (internal course code POLETOPINS)
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETDRRF068)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTAI0001)
 - Provide first aid in an ESI environment (internal course code 8 U038; external course code UETDRRF108)
 - EWP Emergency Escape (CDD) (internal course code 8 U006; or external course code UETDRRF088)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)
- Ongoing Maintenance of Competency:
 - Managers are required to confirm applicants have been sufficiently exposed to a variety of work/tasks on the network to maintain knowledge and/or skills in order to adequately identify, assess and control electrical safety hazards; and
 - Applicants must have carried out pole-top (EWP) inspections of wood poles on at least 3 occasions during the previous 12 months in accordance with MMI 0001 – Pole and Line Inspection and Treatment procedures

6.11 Authorisation Schedule 8

Carry out Trade Assistance (Non-Electrically Qualified) – Class 2X

- Scope of activities covered by this authorisation:
 - Perform electrical trade related works performed by electrical trades apprentices covered by a training contract that may be required to work on or near the network under direct and constant supervision of an appropriately authorised person.
 - Carry out work performed by persons engaged by a telecommunications network operator on telecommunications assets attached to electricity network operator assets; and
 - Perform trades assistant work such as safety observer, rescue assistant and plant operator.
- Note: This class allows non-electrically qualified personnel to be registered with the ASP Scheme in accordance with the Scheme Rules.
- Scope of activities not covered by this authorisation function:
 - Cannot carry out 2A, 2B, 2C or 2D work
- Qualification Requirements: Nil
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCCOHS1001 – NSW white card or equivalent);
- Specific Training and Assessment:
 - UETTDR144 – Working safely near live electrical apparatus as a non-electrical worker (or equivalent)
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETTDR0F08)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTAD001)
 - Provide first aid in an ESI environment (internal course code 8 U038; external course code UETTDR0F108)
 - Pole top rescue training (internal course code U003; external course code UETTDR0F028)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)
- Ongoing Maintenance of Competency:
 - Managers are required to confirm applicants have been sufficiently exposed to a variety of work/tasks on the network to maintain knowledge and/or skills in order to adequately identify, assess and control electrical safety hazards.
 - This may be undertaken through a variety of means such as but not limited to: having a comprehensive oversight over work schedules/programs, regular workplace and onsite interactions, documenting safety toolbox talks, collating workplace forms and other documented evidence, independent 3rd party references from a previous employer/supervisor, etc.
- Note: Authorisation for employees of an ASP company must only be maintained while the accreditation of the ASP company remains current. If the ASP company accreditation expires, the authorisation of all employees must be suspended.

Disconnect and Reconnect – Class 2A

- Scope of activities covered by this authorisation:
 - Carry out the duties of a person authorised to carry out Trade Assistance (Non-Electrically Qualified) – Class 2X; and
 - Disconnect and reconnect service lines at the connection point – but only work at the connection point that does not involve accessing network operator assets and no mechanical changes to network assets are required.
- Scope of activities not covered by this authorisation function:
 - Cannot carry out 2B, 2C, 2D
- Qualification Requirements:
 - Primary qualification must include at least one of the following:
 - Certificate III in Electrotechnology Electrician (or equivalent); or
 - Certificate III in ESI – Power Systems – Distribution Cable Joining (or equivalent); or
 - Certificate III in ESI – Power Systems – Distribution Overhead (or equivalent)
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCCOHS1001 – NSW white card or equivalent)
- Specific Training and Assessment:
 - UETTDR156 – Working safely near live electrical Apparatus (or equivalent)
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETTDR0F08)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTAD001)
 - Provide first aid in an ESI environment (internal course code 8 U038; external course code UETTDR0F108)
 - Polarity, phase sequence and neutral integrity tests (internal course code U026; external course code UETTDR0F11A)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)
- Ongoing Maintenance of Competency:
 - Managers are required to confirm applicants have been sufficiently exposed to a variety of work/tasks on the network to maintain knowledge and/or skills in order to adequately identify, assess and control electrical safety hazards.
 - This may be undertaken through a variety of means such as but not limited to: having a comprehensive oversight over work schedules/programs, regular workplace and onsite interactions, documenting safety toolbox talks, collating workplace forms and other documented evidence, independent 3rd party references from a previous employer/supervisor, etc.
- Note: Authorisation for employees of an ASP company must only be maintained while the accreditation of the ASP company remains current. If the ASP company accreditation expires, the authorisation of all employees must be suspended.

Work on underground service conductors – Class 2B

- Scope of activities covered by this authorisation:
 - Remove and replace an Endeavour Energy security seal;
 - Install and connect underground service lines up to the point of supply;
 - Install underground service conductors on a distributor pole up to 3m above ground level (note: a person authorised to Work on overhead service conductors – Class 2C is required to connect the service conductor to the overhead network);
 - Disconnect and reconnect service lines/consumers mains to the point of common coupling;
 - Replace service fuse(s), service act(s) and neutral link(s); and
 - Access Distribution Substations (including low voltage ancillary equipment) for the purpose of underground service work.
- Scope of activities not covered by this authorisation function:
 - Cannot carry out 2C or 2D
- Qualification Requirements:
 - Primary qualification must include at least one of the following:
 - Certificate III in Electrotechnology Electrician (or equivalent); or
 - Certificate III in ESI – Power Systems – Distribution Cable Joining (or equivalent)
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCCOHS1001 – NSW white card or equivalent)
- Specific Training and Assessment:
 - UETTDR555A – Install and maintain low voltage underground services (or equivalent)
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETTDR0F08)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTAD001)
 - Provide first aid in an ESI environment (internal course code 8 U038; external course code UETTDR0F108)
 - Pole top rescue training (internal course code U003; external course code UETTDR0F028) (as required for applicants working aloft)
 - Polarity, phase sequence and neutral integrity tests (internal course code U026; external course code UETTDR0F11A)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)
- Ongoing Maintenance of Competency:
 - Managers are required to confirm applicants have been sufficiently exposed to a variety of work/tasks on the network to maintain knowledge and/or skills in order to adequately identify, assess and control electrical safety hazards.
 - This may be undertaken through a variety of means such as but not limited to: having a comprehensive oversight over work schedules/programs, regular workplace and onsite interactions, documenting safety toolbox talks, collating workplace forms and other documented evidence, independent 3rd party references from a previous employer/supervisor, etc.
- Note: Authorisation for employees of an ASP company must only be maintained while the accreditation of the ASP company remains current. If the ASP company accreditation expires, the authorisation of all employees must be suspended.

Qualification Requirements	Disconnect and Reconnect – Class 2A	Work on underground service conductors – Class 2B	Work on overhead service conductors – Class 2C	Install Type 5 and 6 metering – Class 2D	Non-electrically qualified – 2X
Certificate III in Electrotechnology Electrician (or equivalent)	✓#	✓#	✓#	✓	NA
Certificate III in ESI – Power Systems – Distribution Cable Joining (or equivalent)	✓#	✓#	✓#		NA
Certificate III in ESI – Power Systems – Distribution Overhead (or equivalent)	✓#		✓#		NA

Notes:

✓# – applicants must hold at least one of the qualification options for this authorisation

Work on overhead service conductors – Class 2C

- Scope of activities covered by this authorisation:
 - Remove and replace an Endeavour Energy security seal;
 - Install and connect overhead service lines to the point of common coupling;
 - Connect underground service conductors to the overhead distribution network and install underground service conductors on a distributor pole from 3m above ground level (note: a person authorised to Work on underground service conductors – Class 2B is required to install the service conductor from ground level up to 3m from ground level);
 - Relocate/upgrade an existing overhead service line and restore supply on completion;
 - Disconnect and reconnect service lines at the point of supply and point of common coupling; and
 - Replace service fuse(s), service act(s) and neutral links.
- Scope of activities not covered by this authorisation function:
 - Cannot carry out 2B or 2D
- Qualification Requirements:
 - Primary qualification must include at least one of the following:
 - Certificate III in Electrotechnology Electrician (or equivalent); or
 - Certificate III in ESI – Power Systems – Distribution Overhead (or equivalent)
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCCOHS1001 – NSW white card or equivalent)
- Specific Training and Assessment:
 - UETTDR156A – Install and maintain low voltage overhead services (or equivalent)
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETTDR0F08)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTAD001)
 - Provide first aid in an ESI environment (internal course code 8 U038; external course code UETTDR0F108)
 - EWV Emergency Escape (CDD) (internal course code U006; or external course code UETTDR0F088) (as required for applicants working aloft from an EWP)
 - Polarity, phase sequence and neutral integrity tests (internal course code U026; external course code UETTDR0F11A)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)
- Ongoing Maintenance of Competency:
 - Managers are required to confirm applicants have been sufficiently exposed to a variety of work/tasks on the network to maintain knowledge and/or skills in order to adequately identify, assess and control electrical safety hazards.
 - This may be undertaken through a variety of means such as but not limited to: having a comprehensive oversight over work schedules/programs, regular workplace and onsite interactions, documenting safety toolbox talks, collating workplace forms and other documented evidence, independent 3rd party references from a previous employer/supervisor, etc.
- Note: Authorisation for employees of an ASP company must only be maintained while the accreditation of the ASP company remains current. If the ASP company accreditation expires, the authorisation of all employees must be suspended.

Initial Training Requirement	Disconnect and Reconnect – Class 2A	Work on underground service conductors – Class 2B	Work on overhead service conductors – Class 2C	Install Type 5 and 6 metering – Class 2D	Non-electrically qualified – 2X
Endeavour Energy Electrical Safety Rules training	✓	✓	✓	✓	✓
UETTDR0F08 Low voltage release and rescue (internal course code 8U009)	✓	✓	✓		
HLTAID001 Perform CPR (internal course code 8U010)	✓	✓	✓	✓	✓
UETTDRRF11A Successfully complete test and completion of polarity, phase sequence and neutral integrity tests (internal course code 8U026)	✓	✓	✓		
UETTDR0F02B pole top rescue training including pre-climbing safety inspections of poles, both timber and steel (internal course code 8U003)			✓		As Required
UETTDR0F08B EWP Emergency Escape (CDD) (internal course code 8 U006)					
UETTDRRF108 First Aid in an ESI Environment	✓	✓	✓	✓	✓
UETTDR16A Working safely near live electrical apparatus	✓			✓	
UETTDR144 Working safely near live electrical apparatus as a non-electrical worker				✓	✓
Approved asbestos awareness training	✓	✓	✓	✓	✓

Refresher Training Requirement	Disconnect and Reconnect – Class 2A	Work on underground service conductors – Class 2B	Work on overhead service conductors – Class 2C	Install Type 5 and 6 metering – Class 2D	Non-electrically qualified – 2X
Endeavour Energy Electrical Safety Rules training	✓	✓	✓	✓	✓
UETTDR0F08 Low voltage release and rescue (internal course code U009)	✓	✓	✓	✓	✓
HLTAID001 Perform CPR (internal course code U010)	✓	✓	✓	✓	✓
UETTDRRF11A Successfully complete test and completion of polarity, phase sequence and neutral integrity tests (internal course code U026)	✓	✓	✓	✓	✓
UETTDR0F02B pole top rescue training including pre-climbing safety inspections of poles, both timber and steel (internal course code U003)			✓		As Required
UETTDRRF108 First Aid in an ESI Environment	✓	✓	✓	✓	✓

Install Type 5 and 6 metering – Class 2D

- Scope of activities covered by this authorisation:
 - Remove and replace an Endeavour Energy security seal;
 - Install and remove metering equipment for meter types 5 and 6 and other Endeavour Energy service equipment;
 - Disconnect and reconnect of the installation at the connection point (including at an overhead point of attachment); and
 - Energy new installations.
- Scope of activities not covered by this authorisation function:
 - Cannot carry out 2B or 2C
- Qualification Requirements:
 - External Applicants:
 - Certificate III in Electrotechnology Electrician (or equivalent); and
 - Additionally, to be eligible for authorisation to Install Type 5 and 6 Metering an applicant must hold Qualified Supervisor Certificate – Electrical or an Electrical Contractor Licence endorsed with a Q
 - Internal Applicants:
 - Certificate III in Electrotechnology Electrician (or equivalent);
 - Certificate III in ESI – Power Systems – Distribution Cable Joining (or equivalent); or
 - Certificate III in ESI – Power Systems – Distribution Overhead (or equivalent)
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCCOHS1001 – NSW white card or equivalent)
- Specific Training and Assessment:
 - External Applicants:
 - UETTDR16A – Working safely near live electrical apparatus (or equivalent);
 - UETNEEG142A – Apply environmentally and sustainable energy procedures in the energy Sector (or equivalent); and
 - UETNEEG171A install, setup and commission interval metering (or equivalent)
 - Internal Applicants:
 - UETTDR160A – Install and replace power system meters and associated Equipment (or equivalent)
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETTDR0F08)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTAD001)
 - Provide first aid in an ESI environment (internal course code 8 U038; external course code UETTDR0F108)
 - Pole top rescue training (internal course code U003; external course code UETTDR0F028) (as required for applicants working aloft)
 - Polarity, phase sequence and neutral integrity tests (internal course code U026; external course code UETTDR0F11A)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)
- Ongoing Maintenance of Competency:
 - Managers are required to confirm applicants have been sufficiently exposed to a variety of work/tasks on the network to maintain knowledge and/or skills in order to adequately identify, assess and control electrical safety hazards.
 - This may be undertaken through a variety of means such as but not limited to: having a comprehensive oversight over work schedules/programs, regular workplace and onsite interactions, documenting safety toolbox talks, collating workplace forms and other documented evidence, independent 3rd party references from a previous employer/supervisor, etc.
- Note: Authorisation for employees of an ASP company must only be maintained while the accreditation of the ASP company remains current. If the ASP company accreditation expires, the authorisation of all employees must be suspended.

6.12 Authorisation Schedule 9

Overhead Plant

Authorisation to Operate or Observe Plant Near Overhead Electrical Apparatus

- Scope of activities covered by this authorisation:
 - Operate plant up to the safe approach distances provided in Table A – Safe Approach Distances for Authorised Persons and Instructed Persons, in the Electrical Safety Rules Handbook, whilst an authorised safety observer is in place; and
 - Observe plant that is operated by an authorised operator up to the safe approach distances provided in Table A – Safe Approach Distances for Authorised Persons and Instructed Persons, in the Electrical Safety Rules Handbook.
- Scope of activities not covered by this authorisation function:
 - Cannot carry out or observe powered excavation work near the network
- Qualification Requirements: Nil
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCCOHS1001 – NSW white card or equivalent)
- Specific Training and Assessment:
 - Work near overhead electrical apparatus training course in accordance with Company Procedure (Health & Safety) GSY 0031 – Operating or Observing Plant Near Overhead Electrical Apparatus (internal course code 8 U022); or
 - UETTDREL14A - Working safely near live electrical apparatus as a non-electrical worker (or equivalent)
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETTDRRF06B)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTAID001)
 - Provide first aid in an ESI environment (internal course code 8 U038; external course code UETTDRRF10B)
- Ongoing Maintenance of Competency:
 - Managers are required to confirm applicants have been sufficiently exposed to a variety of work/tasks on the network to maintain knowledge and/or skills in order to adequately identify, assess and control electrical safety hazards. This may be undertaken through a variety of means such as but not limited to: having a comprehensive oversight over work schedules/programs, regular workplace and onsite interactions, documenting safety toolbox talks, collating workplace forms and other documented evidence, independent 3rd party references from a previous employer/supervisor, etc.

Excavation

Authorisation to Observe Excavation Work Near the Network

- Scope of activities covered by this authorisation:
 - Observe powered excavation activities carried out by an authorised operator in accordance with the Electrical Safety Rules Handbook.
- Scope of activities not covered by this authorisation function:
 - Cannot carry out powered excavation work near the network
 - Cannot operate or observe plant near overhead electrical apparatus
- Qualification Requirements: Nil
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCCOHS1001 – NSW white card or equivalent)
- Specific Training and Assessment:
 - RIICCM202D Identify, Locate and Protect Underground Services (or equivalent)
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETTDRRF06B)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTAID001)
 - Provide first aid in an ESI environment (internal course code 8 U038; external course code UETTDRRF10B)
- Ongoing Maintenance of Competency:
 - Managers are required to confirm applicants have been sufficiently exposed to a variety of work/tasks on the network to maintain knowledge and/or skills in order to adequately identify, assess and control electrical safety hazards. This may be undertaken through a variety of means such as but not limited to: having a comprehensive oversight over work schedules/programs, regular workplace and onsite interactions, documenting safety toolbox talks, collating workplace forms and other documented evidence, independent 3rd party references from a previous employer/supervisor, etc.



Authorisation to Carry Out Excavation Work Near the Network

- Scope of activities covered by this authorisation:
 - Observe and carry out powered excavation activities carried out by an authorised operator in accordance with the Electrical Safety Rules Handbook.
- Scope of activities not covered by this authorisation function:
 - Cannot operate or observe plant near overhead electrical apparatus
- Qualification Requirements: Nil
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCCOHS1001 – NSW white card or equivalent)
- Specific Training and Assessment:
 - RIICCM202D Identify, Locate and Protect Underground Services (or equivalent); and
 - Additionally, in order to gain authorisation to carry out excavation near the network, a person must complete a practical Verification of Competence (VOC) by an RTO accredited in accordance with Branch Procedure PES 0002 – RTO Accreditation. The VOC must be carried out in accordance with Endeavour Energy Electrical Safety Rules.
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETTDRRF06B)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTAID001)
 - Provide first aid in an ESI environment (internal course code 8 U038; external course code UETTDRRF10B)
- Ongoing Maintenance of Competency:
 - Managers are required to confirm applicants have been sufficiently exposed to a variety of work/tasks on the network to maintain knowledge and/or skills in order to adequately identify, assess and control electrical safety hazards. This may be undertaken through a variety of means such as but not limited to: having a comprehensive oversight over work schedules/programs, regular workplace and onsite interactions, documenting safety toolbox talks, collating workplace forms and other documented evidence, independent 3rd party references from a previous employer/supervisor, etc.

6.13 Authorisation Schedule 10

Non-Electrical Trade Qualified

Carry out trade assistance functions (Ground) (previously “carry out non-electrical work – ground work”)

- Scope of activities covered by this authorisation:
 - Work on or near the network up to the “Authorised person” safe approach distances as stated in the Table A – from the Electrical Safety Rules Handbook
 - Carry out non-electrical works associated with the company’s network at ground level such as but not limited to: laying/hauling cables, establishing the foundations/erection for LG pillars and Street Light columns, pole installation/erection, etc.
 - Remove foreign objects (such as clearing minor vegetation) from energised low voltage network apparatus utilising insulated equipment/telescopic operating sticks where there is no risk to altering the mechanical loading of conductors/apparatus or encroaching personnel clearance;
 - Respond to fault and emergency events to identify network defects and ‘make safe’ such as barricading areas, erecting exclusion zones, warning bystanders, etc.
 - Act as a nominated rescuer for ground work activities (including live LV panels/pillars/apparatus)
- Scope of activities not covered by this authorisation function:
 - Cannot carry out jointing, connection or termination of cables/conductors
 - Cannot work energised and may only encroach Live LV Safe Approach Distances in an emergency for the purpose of a rescue
 - Cannot work aloft on overhead poles/structures or act as a nominated rescuer for overhead work activities
- Qualification Requirements:
 - Nil
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCCOHS1001 – NSW white card or equivalent)
- Specific Training and Assessment:
 - Nil
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETDRRF068)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTAID001)
 - Provide first aid in an ESI environment (internal course code 8 U038; external course code UETDRRF108)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)
- Ongoing Maintenance of Competency:
 - Managers are required to confirm applicants have been sufficiently exposed to a variety of work/tasks on the network to maintain knowledge and/or skills in order to adequately identify, assess and control electrical safety hazards.
 - This may be undertaken through a variety of means such as but not limited to: having a comprehensive oversight over work schedules/programs, regular workplace and onsite interactions, documenting safety toolbox talks, collating workplace forms and other documented evidence, independent 3rd party references from a previous employer/supervisor, etc.

Carry out trade assistance functions (Overhead) (previously “carry out non-electrical work – overhead work”)

- Scope of activities covered by this authorisation:
 - Carry out the duties of a person authorised to carry out trade assistance functions (ground)
 - Carry out non-electrical works associated with the company’s network on overhead structures involving the need to work aloft such as but not limited to: lashing poles, numbering assets/installation of signage, etc.
 - Act as a nominated rescuer for overhead work activities (including live LV OH work)
- Scope of activities not covered by this authorisation function:
 - Cannot carry out jointing, connection or termination of cables/conductors
 - Cannot work energised and may only encroach Live LV Safe Approach Distances in an emergency for the purpose of a rescue
- Qualification Requirements:
 - Nil
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCCOHS1001 – NSW white card or equivalent)
- Specific Training and Assessment:
 - Nil
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETDRRF068)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTAID001)
 - Provide first aid in an ESI environment (internal course code 8 U038; external course code UETDRRF108)
 - Pole top rescue training (internal course code U003; external course code UETDRRF028)
 - EWI Emergency Escape (CDD) (internal course code 8 U006; or external course code UETDRRF088)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)
- Ongoing Maintenance of Competency:
 - Managers are required to confirm applicants have been sufficiently exposed to a variety of work/tasks on the network to maintain knowledge and/or skills in order to adequately identify, assess and control electrical safety hazards.
 - This may be undertaken through a variety of means such as but not limited to: having a comprehensive oversight over work schedules/programs, regular workplace and onsite interactions, documenting safety toolbox talks, collating workplace forms and other documented evidence, independent 3rd party references from a previous employer/supervisor, etc.

Electrical Testing and Inspection Stream (Engineers/Technicians/Inspectors)

Carry out electrical testing and inspection (Ground) (previously “carry out non-trade electrical work – ground work”)

- Scope of activities covered by this authorisation:
 - Work on or near the network up to the “Authorised person” safe approach distances as stated in the Table A – from the Electrical Safety Rules Handbook
 - Carry out the duties of a person authorised to carry out trade assistance functions (Ground)
 - Perform electrical testing and/or inspection activities at ground level (including utilising energised LV work practices to apply temporary insulating material/barriers where required and the use of low voltage insulating gloves)
- Scope of activities not covered by this authorisation function:
 - Cannot carry out jointing, connection or termination of cables/conductors (excluding for the purpose of connecting an instrument or testing device)
 - Cannot work aloft on overhead poles/structures or act as a nominated rescuer for overhead work activities
- Qualification Requirements:
 - An Electrical Qualification or Degree (Certificate III equivalent or higher)
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCCOHS1001 – NSW white card or equivalent)
- Specific Training and Assessment:
 - Nil
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETDRRF068)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTAID001)
 - Provide first aid in an ESI environment (internal course code 8 U038; external course code UETDRRF108)
 - Polarity, phase sequence and neutral integrity tests (internal course code U026; external course code UETDRRF11A)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)
- Ongoing Maintenance of Competency:
 - Managers are required to confirm applicants have been sufficiently exposed to a variety of work/tasks on the network to maintain knowledge and/or skills in order to adequately identify, assess and control electrical safety hazards.
 - This may be undertaken through a variety of means such as but not limited to: having a comprehensive oversight over work schedules/programs, regular workplace and onsite interactions, documenting safety toolbox talks, collating workplace forms and other documented evidence, independent 3rd party references from a previous employer/supervisor, etc.

Carry out electrical testing and inspection (Overhead) (previously “carry out non-trade electrical work – overhead work”)

- Scope of activities covered by this authorisation:
 - Carry out the duties of a person authorised to carry out electrical testing and inspection (Ground)
 - Carry out the duties of a person authorised to carry out trade assistance functions (Overhead)
 - Perform electrical testing and/or inspection activities at ground level and aloft on a pole/structure (including utilising energised LV work practices to apply temporary insulating material/barriers where required and the use of low voltage insulating gloves)
- Scope of activities not covered by this authorisation function:
 - Cannot carry out jointing, connection or termination of cables/conductors (excluding for the purpose of connecting an instrument or testing device)
- Qualification Requirements:
 - An Electrical Qualification or Degree (Certificate III equivalent or higher)
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCCOHS1001 – NSW white card or equivalent)
- Specific Training and Assessment:
 - Nil
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETDRRF068)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTAID001)
 - Provide first aid in an ESI environment (internal course code 8 U038; external course code UETDRRF108)
 - Pole top rescue training (internal course code U003; external course code UETDRRF028)
 - EWI Emergency Escape (CDD) (internal course code 8 U006; or external course code UETDRRF088)
 - Polarity, phase sequence and neutral integrity tests (internal course code U026; external course code UETDRRF11A)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)
- Ongoing Maintenance of Competency:
 - Managers are required to confirm applicants have been sufficiently exposed to a variety of work/tasks on the network to maintain knowledge and/or skills in order to adequately identify, assess and control electrical safety hazards.
 - This may be undertaken through a variety of means such as but not limited to: having a comprehensive oversight over work schedules/programs, regular workplace and onsite interactions, documenting safety toolbox talks, collating workplace forms and other documented evidence, independent 3rd party references from a previous employer/supervisor, etc.

Authorisation to Inspect and Accept Electricity Network Assets

- Scope of activities covered by this authorisation:
 - Carry out the duties of a person authorised to carry out electrical testing and inspection (Overhead)
 - Carry out and supervise pre-commissioning testing and inspection activities in accordance with relevant company Standards and/or Procedures for Testing and Commissioning for Distribution and Transmission Systems
- Scope of activities not covered by this authorisation function:
 - Commission Low Voltage network apparatus
 - Carry out construction or maintenance of network apparatus
 - Commission High Voltage network apparatus
- Qualification Requirements:
 - An Electrical Qualification or Degree (Certificate III equivalent or higher)
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCCOHS1001 – NSW white card or equivalent);
 - Applicants must be employed in a position that requires the ability to inspect and accept electricity network assets; and
 - Individuals must be able to demonstrate sufficient supervisory and risk identification experience, training, or a combination of both. The sufficiency of such experience and/or training will be at the discretion of the line manager.
- Specific Training and Assessment:
 - Nil
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETDRRF068)
 - Cardio Pulmonary Resuscitation (CPR) (U010 / HLTAID001)
 - Provide first aid in an ESI environment (internal course code 8 U038; external course code UETDRRF108)
 - Pole top rescue training (internal course code U003; external course code UETDRRF028)
 - EWI Emergency Escape (CDD) (internal course code 8 U006; or external course code UETDRRF088) (as required)
 - Polarity, phase sequence and neutral integrity tests (internal course code U026; external course code UETDRRF11A)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)
- Ongoing Maintenance of Competency:
 - Managers are required to confirm applicants have been sufficiently exposed to a variety of work/tasks on the network to maintain knowledge and/or skills in order to adequately identify, assess and control electrical safety hazards

Distribution Substations

Construct and Maintain Distribution Substation Equipment and Connection Work

- Scope of activities covered by this authorisation:
 - Work on or near the network up to the "Authorised person" safe approach distances as stated in the Table A – from the Electrical Safety Rules Handbook
 - Act as a nominated rescuer for ground work activities (including live LV panels/pillar/apparatus)
 - Act as a nominated rescuer for overhead work activities (including live LV OH work)
 - Carry out OH and UG service and metering work including testing and connection work on customer installations (switchboards, pillars, POAs, etc.) (2A,2B,2C and 2D)
 - Construct and maintain OH and UG distribution switchgear, substations and equipment
 - Construct and maintain OH and UG street lighting systems
 - Carry out low voltage XLPE cable jointing and associated connection work
 - Perform energised connection and disconnection of LV cables and associated equipment (both OH and UG)
 - Perform electrical testing, connection and/or inspection activities at ground level and shift on a pole/structure (including utilising energised LV work practices to apply temporary insulating material/barriers where required and the use of low voltage insulating gloves)
 - Operate and observe plant near overhead electrical apparatus (distribution and transmission)
 - Access Distribution Substations (including low voltage ancillary equipment)
- Scope of activities not covered by this authorisation function:
 - Cannot carry out energised overhead linework practices (Low Voltage Live Linework)
 - Cannot construct and maintain OH mains or UG mains (other than the specific activities listed above)
 - Cannot carry out HV cable jointing or CGSAC jointing
 - Cannot carry out construction or maintenance of transmission assets
- Qualification Requirements:
 - Primary qualification must include at least one of the following:
 - Certificate III in Electrotechnology Electrician (or equivalent); or
 - Certificate III in ES – Power Systems – Distribution Cable Jointing (or equivalent); or
 - Certificate III in ES – Power Systems – Distribution Overhead (or equivalent); or
 - Craft certificate in Cable jointing; or
 - Craft certificate in Linework
 - Additional competency requirements must include evidence of the following (as required):
 - Training in public lighting systems (such as but not limited to: internal course code - NE164 / external course code - UETTD0533A) (or equivalent); and
 - Training in distribution substations, switchgear and associated equipment (such as but not limited to: internal course code - Distswitch / external course code - UETTD0541A and/or UETTD0542A) (or equivalent)
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCOCHS1001 – NSW white card or equivalent)
- Specific Training and Assessment:
 - Nil
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETTD0F068)
 - Cardio Pulmonary Resuscitation (CPR) (U030 / HLTA0001)
 - Provide first aid in an ES environment (internal course code 8 U038; external course code UETTD0F028)
 - Pole top rescue training (internal course code U003; external course code UETTD0F028)
 - EWI Emergency Escape (CGO) (internal course code 8 U006; or external course code UETTD0F088) (as required)
 - Polarity, phase sequence and neutral integrity tests (internal course code U026; external course code UETTD0F11A)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)
- Ongoing Maintenance of Competency:
 - Managers are required to confirm applicants have been sufficiently exposed to a variety of work/tasks on the network to maintain knowledge and/or skills in order to adequately identify, assess and control electrical safety hazards.
 - This may be undertaken through a variety of means such as but not limited to: having a comprehensive oversight over work schedules/programs, regular workplace and onsite interactions, documenting safety toolbox talks, collating workplace forms and other documented evidence, independent 3rd party references from a previous employer/supervisor, etc.

Cable Jointing Stream

Construct and maintain UG mains - Distribution

- Scope of activities covered by this authorisation:
 - Work on or near the network up to the "Authorised person" safe approach distances as stated in the Table A – from the Electrical Safety Rules Handbook
 - Act as a nominated rescuer for ground work activities (including live LV panels/pillar/apparatus)
 - Act as a nominated rescuer for overhead work activities (including live LV OH work)
 - Construct and maintain UG distribution mains and apparatus including distribution substations and UG street lighting systems
 - Carry out cable jointing and termination work on UG distribution cables and associated assets (polymeric and paper insulated cables rated at nominal voltages 22 kV, 12.7 kV, 11kV, and low voltage (including CGSAC) at ground level or on a pole
 - Carry out underground service work including installation, maintenance, testing and connection work on customer installations (switchboards, pillars, etc.) (Carry out 2A and 2B service work)
 - Perform electrical testing and/or inspection activities at ground level and shift on a pole/structure (including utilising energised LV work practices to apply temporary insulating material/barriers where required and the use of low voltage insulating gloves)
 - Perform energised connection and disconnection of UG LV cables and associated equipment (including UGOH connections and 'like for like' components only)
 - Act as the observer for excavation work near the network (distribution and transmission)
 - Operate and observe plant near overhead electrical apparatus (distribution and transmission)
 - Access Distribution Substations (including low voltage ancillary equipment)
- Scope of activities not covered by this authorisation function:
 - Cannot construct and maintain OH mains
 - Cannot perform energised connection and disconnection of OH LV cables and associated equipment
 - Cannot carry out energised overhead linework practices (Low Voltage Live Linework)
 - Cannot carry out construction or maintenance of transmission assets
- Qualification Requirements:
 - Certificate III in ES – Power Systems – Distribution Cable Jointing (or equivalent); or
 - Certificate III in ES – Power Systems – Distribution Overhead (or equivalent) (with relevant competencies required to be eligible for a statement of attainment in Distribution cable jointing); or
 - Craft certificate in Cable jointing
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCOCHS1001 – NSW white card or equivalent)
- Specific Training and Assessment:
 - Nil
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETTD0F068)
 - Cardio Pulmonary Resuscitation (CPR) (U030 / HLTA0001)
 - Provide first aid in an ES environment (internal course code 8 U038; external course code UETTD0F028)
 - Pole top rescue training (internal course code U003; external course code UETTD0F028)
 - EWI Emergency Escape (CGO) (internal course code 8 U006; or external course code UETTD0F088) (as required)
 - Polarity, phase sequence and neutral integrity tests (internal course code U026; external course code UETTD0F11A)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)
- Ongoing Maintenance of Competency:
 - Managers are required to confirm applicants have been sufficiently exposed to a variety of work/tasks on the network to maintain knowledge and/or skills in order to adequately identify, assess and control electrical safety hazards.
 - This may be undertaken through a variety of means such as but not limited to: having a comprehensive oversight over work schedules/programs, regular workplace and onsite interactions, documenting safety toolbox talks, collating workplace forms and other documented evidence, independent 3rd party references from a previous employer/supervisor, etc.

Construct and maintain UG mains - Transmission

- Scope of activities covered by this authorisation:
 - Carry out the duties of a person authorised to Construct and maintain UG Mains - Distribution
 - Construct and maintain UG Transmission mains and apparatus
 - Carry out cable jointing and termination work on overhead transmission structures carrying voltages up to and including 132kV
- Scope of activities not covered by this authorisation function:
 - Cannot construct and maintain OH mains
 - Cannot carry out energised overhead linework practices (Low Voltage Live Linework)
- Qualification Requirements:
 - Certificate III in ES – Power Systems – Distribution Cable jointing (or equivalent); or
 - Certificate III in ES – Power Systems – Distribution Overhead (or equivalent) (with relevant competencies required to be eligible for a statement of attainment in Distribution cable jointing); or
 - Craft certificate in cable jointing
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCOCHS1001 – NSW white card or equivalent)
- Specific Training and Assessment:
 - Nil
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETTD0F068)
 - Cardio Pulmonary Resuscitation (CPR) (U030 / HLTA0001)
 - Provide first aid in an ES environment (internal course code 8 U038; external course code UETTD0F028)
 - Pole top rescue training (internal course code U003; external course code UETTD0F028)
 - EWI Emergency Escape (CGO) (internal course code 8 U006; or external course code UETTD0F088) (as required)
 - Polarity, phase sequence and neutral integrity tests (internal course code U026; external course code UETTD0F11A)
 - Approved Asbestos Awareness Course
- Probationary Period:
 - Managers confirm applicants gain sufficient exposure to transmission cable jointing activities ranging in type and complexity under the direct supervision of a person authorised as a Cable Joiner (Transmission) in order to develop the necessary technical knowledge / skills to adequately identify, assess and control electrical safety hazards. (Progression from the probationary period to become authorised as a Cable Joiner (Transmission) is at the discretion of transmission line management)
- Ongoing Maintenance of Competency:
 - Managers are required to confirm applicants have been sufficiently exposed to a variety of work/tasks on the network to maintain knowledge and/or skills in order to adequately identify, assess and control electrical safety hazards.
 - This may be undertaken through a variety of means such as but not limited to: having a comprehensive oversight over work schedules/programs, regular workplace and onsite interactions, documenting safety toolbox talks, collating workplace forms and other documented evidence, independent 3rd party references from a previous employer/supervisor, etc.

Linework Stream

Construct and maintain OH mains - Distribution

- Scope of activities covered by this authorisation:
 - Work on or near the network up to the "Authorised person" safe approach distances as stated in the Table A – from the Electrical Safety Rules Handbook
 - Act as a nominated rescuer for ground work activities (including live LV panels/pillar/apparatus)
 - Act as a nominated rescuer for overhead work activities (including live LV OH work)
 - Construct and maintain OH distribution mains and apparatus including distribution pole substations and OH street lighting systems
 - Carry out live work on overhead distribution structures, (structures carrying 22kV, 12.7kV, 11kV, and LV apparatus)
 - Carry out overhead service work including installation, maintenance, testing and connection work on customer installations (switchboards, POAs, etc.) (Carry out 2A and 2C service work)
 - Perform electrical testing and/or inspection activities at ground level and shift on a pole/structure (including utilising energised LV work practices to apply temporary insulating material/barriers where required and the use of low voltage insulating gloves)
 - Perform energised connection and disconnection of OH LV cables and associated equipment (including UGOH connections and 'like for like' components only)
 - Operate and observe plant near overhead electrical apparatus (distribution and transmission)
- Scope of activities not covered by this authorisation function:
 - Cannot construct and maintain UG mains
 - Cannot perform energised connection and disconnection of UG LV cables and associated equipment
 - Cannot carry out energised overhead linework practices (Low Voltage Live Linework)
 - Cannot carry out construction or maintenance of transmission assets
- Qualification Requirements:
 - Certificate III in ES – Power Systems – Distribution Overhead (or equivalent); or
 - Certificate III in ES – Power Systems – Distribution Cable Jointing (or equivalent) (with relevant competencies required to be eligible for a statement of attainment in Distribution overhead); or
 - Craft certificate in Linework
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCOCHS1001 – NSW white card or equivalent)
- Specific Training and Assessment:
 - Nil
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETTD0F068)
 - Cardio Pulmonary Resuscitation (CPR) (U030 / HLTA0001)
 - Provide first aid in an ES environment (internal course code 8 U038; external course code UETTD0F028)
 - Pole top rescue training (internal course code U003; external course code UETTD0F028)
 - EWI Emergency Escape (CGO) (internal course code 8 U006; or external course code UETTD0F088)
 - Polarity, phase sequence and neutral integrity tests (internal course code U026; external course code UETTD0F11A)
 - Approved Asbestos Awareness Course
- Ongoing Maintenance of Competency:
 - Managers are required to confirm applicants have been sufficiently exposed to a variety of work/tasks on the network to maintain knowledge and/or skills in order to adequately identify, assess and control electrical safety hazards.
 - This may be undertaken through a variety of means such as but not limited to: having a comprehensive oversight over work schedules/programs, regular workplace and onsite interactions, documenting safety toolbox talks, collating workplace forms and other documented evidence, independent 3rd party references from a previous employer/supervisor, etc.

Construct and maintain OH Mains - Transmission

- Scope of activities covered by this authorisation:
 - Carry out the duties of a person authorised to Construct and maintain OH Mains - Distribution
 - Construct and maintain OH Transmission mains and apparatus on overhead transmission structures carrying voltages up to and including 132kV
- Scope of activities not covered by this authorisation function:
 - Cannot construct and maintain UG mains
 - Cannot carry out energised overhead linework practices (Low Voltage Live Linework)
 - Cannot carry out work on steel lattice transmission towers
- Qualification Requirements:
 - Certificate III in ES – Power Systems – Distribution Overhead (or equivalent); or
 - Certificate III in ES – Power Systems – Distribution Cable Jointing (or equivalent) (with relevant competencies required to be eligible for a statement of attainment in Distribution overhead); or
 - Craft certificate in Linework
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCOCHS1001 – NSW white card or equivalent)
- Specific Training and Assessment:
 - Nil
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETTD0F068)
 - Cardio Pulmonary Resuscitation (CPR) (U030 / HLTA0001)
 - Provide first aid in an ES environment (internal course code 8 U038; external course code UETTD0F028)
 - Pole top rescue training (internal course code U003; external course code UETTD0F028)
 - EWI Emergency Escape (CGO) (internal course code 8 U006; or external course code UETTD0F088)
 - Polarity, phase sequence and neutral integrity tests (internal course code U026; external course code UETTD0F11A)
 - Approved Asbestos Awareness Course
- Probationary Period:
 - Managers confirm applicants gain sufficient exposure to transmission overhead activities ranging in type and complexity under the direct supervision of a person authorised as a Lineworker (Transmission) in order to develop the necessary technical knowledge / skills to adequately identify, assess and control electrical safety hazards. (Progression from the probationary period to become authorised as a Lineworker (Transmission) is at the discretion of transmission line management)
- Ongoing Maintenance of Competency:
 - Managers are required to confirm applicants have been sufficiently exposed to a variety of work/tasks on the network to maintain knowledge and/or skills in order to adequately identify, assess and control electrical safety hazards.
 - This may be undertaken through a variety of means such as but not limited to: having a comprehensive oversight over work schedules/programs, regular workplace and onsite interactions, documenting safety toolbox talks, collating workplace forms and other documented evidence, independent 3rd party references from a previous employer/supervisor, etc.

Construct and maintain OH Mains – Transmission Towers

- Scope of activities covered by this authorisation:
 - Carry out the duties of a person authorised to Construct and maintain OH Mains - Transmission
 - Carry out live work and associated construction/maintenance activities on steel lattices carrying voltages up to and including 132kV.
- Scope of activities not covered by this authorisation function:
 - Cannot construct and maintain UG mains
 - Cannot carry out energised overhead linework practices (Low Voltage Live Linework)
- Qualification Requirements:
 - Certificate III in ES – Power Systems – Distribution Overhead (or equivalent); or
 - Certificate III in ES – Power Systems – Distribution Cable Jointing (or equivalent) (with relevant competencies required to be eligible for a statement of attainment in Distribution overhead); or
 - Craft certificate in Linework
- Pre-requisite Requirements:
 - Work safely in the construction industry (CPCOCHS1001 – NSW white card or equivalent)
 - High Risk Work Licence for Basic Rigging (CPCLRG3001A - Licence to perform rigging basic level)
- Specific Training and Assessment:
 - Nil
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETTD0F068)
 - Cardio Pulmonary Resuscitation (CPR) (U030 / HLTA0001)
 - Provide first aid in an ES environment (internal course code 8 U038; external course code UETTD0F028)
 - Pole top rescue training (internal course code U003; external course code UETTD0F028)
 - EWI Emergency Escape (CGO) (internal course code 8 U006; or external course code UETTD0F088)
 - Perform tower rescue (internal course code 8 U027; external course code UETTD0F048)
 - Polarity, phase sequence and neutral integrity tests (internal course code U026; external course code UETTD0F11A)
 - Approved Asbestos Awareness Course
- Probationary Period:
 - Managers confirm applicants gain sufficient exposure to transmission tower activities ranging in type and complexity under the direct supervision of a person authorised as a Lineworker (Transmission Tower) in order to develop the necessary technical knowledge / skills to adequately identify, assess and control electrical safety hazards. (Progression from the probationary period to become authorised as a Lineworker (Transmission Tower) is at the discretion of transmission line management)
- Ongoing Maintenance of Competency:
 - Managers are required to confirm applicants have been sufficiently exposed to a variety of work/tasks on the network to maintain knowledge and/or skills in order to adequately identify, assess and control electrical safety hazards.
 - This may be undertaken through a variety of means such as but not limited to: having a comprehensive oversight over work schedules/programs, regular workplace and onsite interactions, documenting safety toolbox talks, collating workplace forms and other documented evidence, independent 3rd party references from a previous employer/supervisor, etc.

6.14 Authorisation Schedule 11

Engaged Linework Stream

Low Voltage Live Linework (previously "carry out live low voltage work on OH mains")

- Scope of activities covered by this authorisation:
 - Carry out live work on overhead distribution structures utilising live LV working techniques, specifically Low Voltage Live Line Work includes any work involving the:
 - Re-positioning of energised conductors / change of tension or loading to energised conductors including energised cross arm replacements
 - Drivings, augmentation or displacement of energised conductors
 - Re-configuration of bonding arrangements on energised OH conductors including making or breaking shackle points (making/breaking bonds)/use of bonding sticks for the purpose of switching is covered within the scope of Low Voltage Network Switching)
- Scope of activities not covered by this authorisation function:
 - Energised pole change-overs
 - Cannot construct and maintain LV mains
 - Cannot carry out construction or maintenance of transmission assets
 - Cannot carry out HV Live Work
- Qualification Requirements:
 - Primary qualification must include at least one of the following:
 - Certificate III in ES – Power Systems – Distribution Overhead (or equivalent); or
 - Certificate III in ES – Power Systems – Distribution Cable Joining (or equivalent) (with relevant competencies required to be eligible for a statement of attainment in Distribution overhead); or
 - Craft certificate in Linework.
 - Additional competency requirement must include the following:
 - Evidence of training in Energised LV Linework Practices (such as but not limited to: internal course code NUJ223 / external course code: UETTRDP12A) (or equivalent)
- Pre-requisite Requirements:
 - Work safety in the construction industry (CPCCOHS1001 – NSW white card or equivalent)
- Specific Training and Assessment:
 - Nil
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETTRDRF08)
 - Cardio Pulmonary Resuscitation (CPN) (U010 / HLTAID001)
 - Provide first aid in an ES environment (internal course code 8 U038; external course code UETTRDRF108)
 - Pole top rescue training (internal course code U003; external course code UETTRDRF028)
 - EWP Emergency Escape (CDO) (internal course code 8 U006; or external course code UETTRDRF088)
 - Polarity, phase sequence and neutral integrity tests (internal course code U026; external course code UETTRDRF11A)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)
- Ongoing Maintenance of Competency:
 - Managers are required to confirm applicants have been sufficiently exposed to a variety of work/tasks on the network to maintain knowledge and/or skills in order to adequately identify, assess and control electrical safety hazards. This may be undertaken through a variety of means such as but not limited to: having a comprehensive oversight over work schedules/programs, regular workplace and onsite interactions, documenting safety toolbox talks, collating workplace forms and other documented evidence, independent 3rd party references from a previous employer/supervisor, etc.

High Voltage Live Linework (Common Requirements)

- Scope of activities covered by this authorisation:
 - Carry out live work on overhead structures and approach the specified safe approach distances as stated in the Table A – from the Electrical Safety Rules Handbook utilising approved:
 - Live Stick HV working techniques up to and including 22kV.
 - Live Glove and Barrier HV working techniques up to and including 22kV.
 - Live Glove and Barrier HV working techniques up to and including 33kV.
 - Apply network protection suppression settings on reclosers – enable / disable SEF, auto-reclose and Live Line¹ setting
 - Move normally open points / reconfigure network
- Scope of activities not covered by this authorisation function:
 - Cannot construct and maintain LV mains
 - Cannot perform energised connection and disconnection of UGL/V cables and associated equipment (including UG/OH connections and other 'like for like' components)
- Qualification Requirements:
 - Primary qualification must include at least one of the following:
 - Certificate III in ES – Power Systems – Distribution Overhead (or equivalent); or
 - Certificate III in ES – Power Systems – Distribution Cable Joining (or equivalent) (with relevant competencies required to be eligible for a statement of attainment in Distribution overhead); or
 - Craft certificate in Linework.
- Pre-requisite Requirements:
 - Work safety in the construction industry (CPCCOHS1001 – NSW white card or equivalent)
 - Grade 5 Lineworker with minimum 3 years experience (excluding time served as an apprentice)
 - Applicants employed by the company must meet the requirements of Company Procedure GPM 0083 – High Voltage Live Work – Employee Selection Criteria
- Specific Training and Assessment:
 - Additional competency requirement must include the following (as required):
 - UETTRDR65A Contribute to coordinated HV live working (or equivalent); and
 - UETTRDRP13A Maintain energised HV distribution overhead electrical apparatus (stick)
 - UETTRDRP14A Maintain energised HV distribution overhead electrical apparatus (glove)
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETTRDRF08)
 - Cardio Pulmonary Resuscitation (CPN) (U010 / HLTAID001)
 - Provide first aid in an ES environment (internal course code 8 U038; external course code UETTRDRF108)
 - Pole top rescue training (internal course code U003; external course code UETTRDRF028)
 - EWP Emergency Escape (CDO) (internal course code 8 U006; or external course code UETTRDRF088)
 - Polarity, phase sequence and neutral integrity tests (internal course code U026; external course code UETTRDRF11A)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)
- Probationary Period:
 - An applicant is required to complete a minimum of 200 hours of live work in a period of 3 – 12 months under direct supervision of a live work mentor. The live work mentor is required to have been continuously authorised to carry out high voltage live work for a minimum of the previous two years.
 - Specifically, the probationary process is to include carrying out the prescribed tasks as follows:
 - Utilise a variety of tools and specialist equipment (on multiple occasions as part of everyday activities)
 - Calculate mechanical loading and pre-work inspections (on multiple occasions as part of everyday activities)
 - Make and/or break connections including electrical load tests where required (3 occasions)
 - Conductor repair (3 occasions)
 - Install / replace various hardware including:
 - Insulators: Intermediate (5 occasions), suspension (1 occasion) and termination (3 occasions)
 - Cross arms; Intermediate (3 occasions) and termination (2 occasions)
 - Mid-span isolation links (3 occasions)
 - Air break switch/load break switch:
 - ABS maintenance (Open point) (3 occasions)
 - ABS maintenance (Closed point) (3 occasions)
 - ABS Rebuild (1 occasion)
 - ABS Install (1 occasion)
 - Load break switch install (1 occasion)
- Ongoing Maintenance of Competency:
 - Complete a minimum of ten days high voltage live work in each six month period;
 - Have undergone a high voltage live work audit in the field in previous 12 months; and
 - Successfully complete refresher training in the company high voltage live work manual in the previous 12 months (refresher training will be contextualised for the level(s) of authorisation function held)
- Regaining Authorisation (for applicants who have not renewed authorisation within a 12 month period):
 - Complete high voltage live work refresher training; and
 - Complete a shortened probationary period of 100 hours of high voltage live work under direct supervision of a live work mentor in one – six months; and
 - Have undergone a high voltage live work audit in the field during this period.

Note: If a high voltage live worker has not been authorised at any stage in the previous three years, they will be required to undergo complete re-training and complete the probationary process as a trainee high voltage live worker.

Distribution Live Line Worker

High Voltage Live Linework (Glove and Barrier up to and including 22kV)

- Scope of activities covered by this authorisation:
 - Carry out the duties of a person authorised for Live LV Overhead Linework
 - Carry out live work on overhead distribution structures and approach the specified safe approach distances as stated in the Table A – from the Electrical Safety Rules Handbook utilising approved live Glove and Barrier HV working techniques up to and including 22kV.
- Scope of activities not covered by this authorisation function:
 - As above in addition to:
 - Cannot carry out any Stick HV Live Linework
 - Cannot carry out Glove and Barrier work above 22kV
 - Cannot carry out construction or maintenance of transmission assets
- Qualification Requirements:
 - See High Voltage Live Linework (Common Requirements)
- Pre-requisite Requirements:
 - See High Voltage Live Linework (Common Requirements) in addition to:
 - Lineworker (Distribution)
 - Low Voltage Live Linework
- Specific Training and Assessment:
 - UETTRDR65A Contribute to coordinated HV live working (or equivalent); and
 - UETTRDRP14A Maintain energised HV distribution overhead electrical apparatus (glove)
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETTRDRF08)
 - Cardio Pulmonary Resuscitation (CPN) (U010 / HLTAID001)
 - Provide first aid in an ES environment (internal course code 8 U038; external course code UETTRDRF108)
 - Pole top rescue training (internal course code U003; external course code UETTRDRF028)
 - EWP Emergency Escape (CDO) (internal course code 8 U006; or external course code UETTRDRF088)
 - Polarity, phase sequence and neutral integrity tests (internal course code U026; external course code UETTRDRF11A)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)
- Probationary Period:
 - See High Voltage Live Linework (Common Requirements)
- Ongoing Maintenance of Competency:
 - Complete a minimum of ten days high voltage live work in each six month period;
 - Have undergone a high voltage live work audit in the field in previous 12 months; and
 - Successfully complete refresher training in the company high voltage live work manual in the previous 12 months (refresher training will be contextualised for the level(s) of authorisation function held)
- Regaining Authorisation (for applicants who have not renewed authorisation within a 12 month period):
 - Complete high voltage live work refresher training; and
 - Complete a shortened probationary period of 100 hours of high voltage live work under direct supervision of a live work mentor in one – six months; and
 - Have undergone a high voltage live work audit in the field during this period.

Transmission Live Line Worker

High Voltage Live Linework (Glove and Barrier up to and including 33kV)

- Scope of activities covered by this authorisation:
 - Carry out the duties of a person authorised for Live LV Overhead Linework
 - Carry out live work on overhead distribution structures and approach the specified safe approach distances as stated in the Table A – from the Electrical Safety Rules Handbook utilising approved live Glove and Barrier HV working techniques up to and including 33kV.
- Scope of activities not covered by this authorisation function:
 - As above in addition to:
 - Cannot carry out any stick HV Live Linework
 - Cannot carry out Glove and Barrier work above 33kV
- Qualification Requirements:
 - See High Voltage Live Linework (Common Requirements)
- Pre-requisite Requirements:
 - See High Voltage Live Linework (Common Requirements) in addition to:
 - Lineworker (Transmission)
 - Low Voltage Live Linework
- Specific Training and Assessment:
 - UETTRDR65A Contribute to coordinated HV live working (or equivalent); and
 - UETTRDRP14A Maintain energised HV distribution overhead electrical apparatus (glove)
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETTRDRF08)
 - Cardio Pulmonary Resuscitation (CPN) (U010 / HLTAID001)
 - Provide first aid in an ES environment (internal course code 8 U038; external course code UETTRDRF108)
 - Pole top rescue training (internal course code U003; external course code UETTRDRF028)
 - EWP Emergency Escape (CDO) (internal course code 8 U006; or external course code UETTRDRF088)
 - Polarity, phase sequence and neutral integrity tests (internal course code U026; external course code UETTRDRF11A)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)
- Probationary Period:
 - See High Voltage Live Linework (Common Requirements)
- Ongoing Maintenance of Competency:
 - Complete a minimum of ten days high voltage live work in each six month period;
 - Have undergone a high voltage live work audit in the field in previous 12 months; and
 - Successfully complete refresher training in the company high voltage live work manual in the previous 12 months (refresher training will be contextualised for the level(s) of authorisation function held)
- Regaining Authorisation (for applicants who have not renewed authorisation within a 12 month period):
 - Complete high voltage live work refresher training; and
 - Complete a shortened probationary period of 100 hours of high voltage live work under direct supervision of a live work mentor in one – six months; and
 - Have undergone a high voltage live work audit in the field during this period.

High Voltage Live Linework (Stick up to and including 22kV)

- Scope of activities covered by this authorisation:
 - Carry out the duties of a person authorised for Live LV Overhead Linework
 - Carry out live work on overhead distribution structures and approach the specified safe approach distances as stated in the Table A – from the Electrical Safety Rules Handbook utilising approved live Stick HV working techniques up to and including 22kV.
- Scope of activities not covered by this authorisation function:
 - As above in addition to:
 - Cannot carry out any Glove and Barrier HV Live Linework
 - Cannot carry out Stick work above 22kV
 - Cannot carry out construction or maintenance of transmission assets
- Qualification Requirements:
 - See High Voltage Live Linework (Common Requirements)
- Pre-requisite Requirements:
 - See High Voltage Live Linework (Common Requirements) in addition to:
 - Lineworker (Distribution)
 - Low Voltage Live Linework
- Specific Training and Assessment:
 - UETTRDR65A Contribute to coordinated HV live working (or equivalent); and
 - UETTRDRP14A Maintain energised HV distribution overhead electrical apparatus (stick)
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETTRDRF08)
 - Cardio Pulmonary Resuscitation (CPN) (U010 / HLTAID001)
 - Provide first aid in an ES environment (internal course code 8 U038; external course code UETTRDRF108)
 - Pole top rescue training (internal course code U003; external course code UETTRDRF028)
 - EWP Emergency Escape (CDO) (internal course code 8 U006; or external course code UETTRDRF088)
 - Polarity, phase sequence and neutral integrity tests (internal course code U026; external course code UETTRDRF11A)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)
- Probationary Period:
 - See High Voltage Live Linework (Common Requirements)
- Ongoing Maintenance of Competency:
 - Complete a minimum of ten days high voltage live work in each six month period;
 - Have undergone a high voltage live work audit in the field in previous 12 months; and
 - Successfully complete refresher training in the company high voltage live work manual in the previous 12 months (refresher training will be contextualised for the level(s) of authorisation function held)
- Regaining Authorisation (for applicants who have not renewed authorisation within a 12 month period):
 - Complete high voltage live work refresher training; and
 - Complete a shortened probationary period of 100 hours of high voltage live work under direct supervision of a live work mentor in one – six months; and
 - Have undergone a high voltage live work audit in the field during this period.

High Voltage Live Linework (Stick up to and including 66kV)

- Scope of activities covered by this authorisation:
 - Carry out the duties of a person authorised for Live LV Overhead Linework
 - Carry out live work on overhead distribution structures and approach the specified safe approach distances as stated in the Table A – from the Electrical Safety Rules Handbook utilising approved live Stick HV working techniques up to and including 66kV.
- Scope of activities not covered by this authorisation function:
 - As above in addition to:
 - Cannot carry out any Glove and Barrier HV Live Linework
 - Cannot carry out Stick work above 66kV
- Qualification Requirements:
 - See High Voltage Live Linework (Common Requirements)
- Pre-requisite Requirements:
 - See High Voltage Live Linework (Common Requirements) in addition to:
 - Lineworker (Transmission)
 - Low Voltage Live Linework
- Specific Training and Assessment:
 - UETTRDR65A Contribute to coordinated HV live working (or equivalent); and
 - UETTRDRP14A Maintain energised HV distribution overhead electrical apparatus (stick)
- Initial Training and ongoing Annual Refresher Assessment:
 - Electrical Safety Rules Training (U011)
 - LV release and rescue (U009 / UETTRDRF08)
 - Cardio Pulmonary Resuscitation (CPN) (U010 / HLTAID001)
 - Provide first aid in an ES environment (internal course code 8 U038; external course code UETTRDRF108)
 - Pole top rescue training (internal course code U003; external course code UETTRDRF028)
 - EWP Emergency Escape (CDO) (internal course code 8 U006; or external course code UETTRDRF088)
 - Polarity, phase sequence and neutral integrity tests (internal course code U026; external course code UETTRDRF11A)
 - Approved Asbestos Awareness Course (only required once for initial authorisation application)
- Probationary Period:
 - See High Voltage Live Linework (Common Requirements)
- Ongoing Maintenance of Competency:
 - Complete a minimum of ten days high voltage live work in each six month period;
 - Have undergone a high voltage live work audit in the field in previous 12 months; and
 - Successfully complete refresher training in the company high voltage live work manual in the previous 12 months (refresher training will be contextualised for the level(s) of authorisation function held)
- Regaining Authorisation (for applicants who have not renewed authorisation within a 12 month period):
 - Complete high voltage live work refresher training; and
 - Complete a shortened probationary period of 100 hours of high voltage live work under direct supervision of a live work mentor in one – six months; and
 - Have undergone a high voltage live work audit in the field during this period.

7.0 FREQUENTLY ASKED QUESTIONS

Do I need to be authorised to work on the Endeavour Energy network?

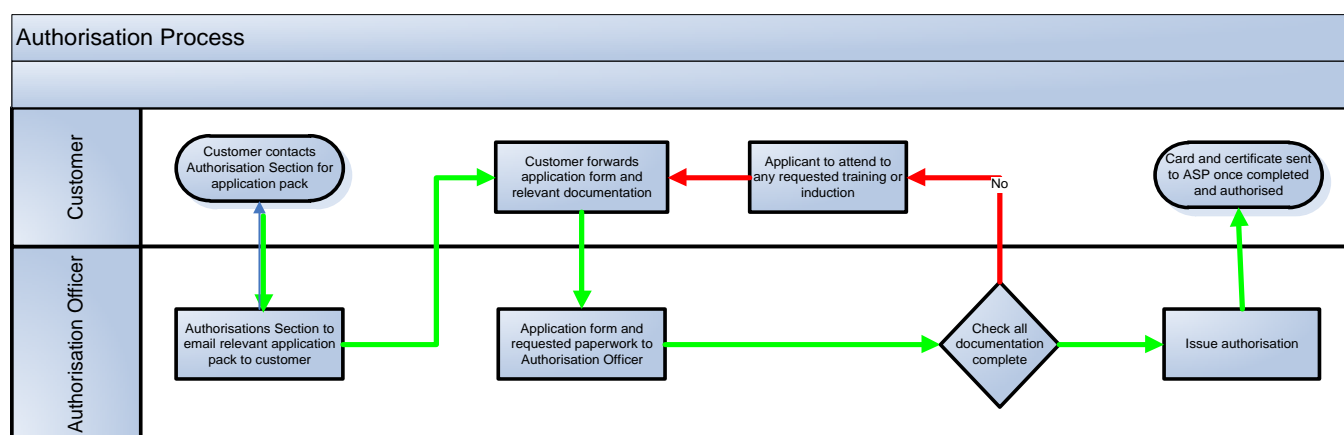
Yes, unless you are under supervision. All people wishing to work on or near the Endeavour Energy electricity network without authorised supervision will be appropriately authorised, once they have met the competency requirements that are requested for each individual function.

Can anyone be authorised to work on the Endeavour Energy network?

You must be either working for an Accredited Service Provider, Contract Service Provider, or employee of Endeavour Energy to be authorised. People will only be authorised if they are employed by a company that has a legitimate need to employ authorised persons and the necessary safety management systems for the work activities to be carried out.

How do I get authorised?

Authorisations are processed in accordance with Endeavour Energy's *Company Procedure GAM 0018 Authorisations Process Management*. For further details on how to become authorised contact authorisations@endeavourenergy.com.au



What is an Authorised Person (AUP)?

A person with technical knowledge or sufficient experience who has been approved, or who has the delegated authority to act on behalf of Endeavour Energy, to perform the duty concerned.

What is an Accredited Service Provider (ASP)?

A company or individual accredited by the NSW Department of Planning & Environment to undertake contestable service work as defined by the Scheme for Accreditation of Service Providers.

What is a Contract Service Provider (CSP)?

A corporation, company or individual who is engaged to do work for Endeavour Energy.

Do I need to renew my accreditation that is given to me by the NSW Department of Planning & Environment?

Your accreditation must be renewed annually. If your accreditation has expired and is not renewed, any authorisations that have been issued under the accreditation will be suspended.

Do you accept other safety rules for an initial authorisation?

No. Electrical Safety Rules for other companies, although similar, are not the same as Endeavour Energy's. All people required to work on or near the network must demonstrate an understanding of the Endeavour Energy's Electrical Safety Rules.

What is a Registered Training Organisation?

Training organisations that have been registered in accordance with the Australian Recognition Framework to provide Vocation Education & Training (VET) Services.

What is NAAS?

NAAS is short for Network Access Authorisation System. This is the corporate database used to store records of people's authorisation to work on the network.

What is contestable works?

Under the *Electricity Supply Act 1995*, customers are required to fund certain works which are required to enable new or increased capacity connection to the electricity network. These works are contestable and the customer chooses a service provider to carry out these works. Contestability may also be extended to other capital works requested by and funded by individuals or organisations to suit the site developments or required as a result of damage caused by others. Further info:

<http://www.resourcesandenergy.nsw.gov.au/energy-supply-industry/pipelines-electricity-gas-networks/network-connections/contestable-works>

What is the authorisations renewal period?

The period of time from one month prior to an authorisation anniversary date to one month after an authorisation anniversary date. If you complete your training outside this window, your anniversary date will be moved to your training date.

What does it mean if my authorisation has been suspended?

If you receive a suspension letter, you are not permitted to work on the Endeavour Energy network until the suspension has been lifted.

What if I'm on leave when my renewal is due/What if I am injured and can't complete training?

If you can't complete the required training and/or can't submit your paperwork before your expiry date (1 month after your anniversary date) your Authorisation will be temporarily suspended. If you are on leave, or you are on light duties due to injury, then you don't require access to the network, and therefore don't need to be authorised. As soon as you return to normal duties, attend the required training and submit your paperwork your Authorisation will be reinstated (note: your authorisation anniversary date may change).

What if I regularly do a certain type of work but my card does not display the relevant authorisation(s)?

This means you are not authorised and must stop performing that particular activity. Your manager/employer will need to apply for the necessary authorisation function to be added to your authorisations card and provide evidence of competency.

What if I don't have the necessary training/qualification requirements within the authorisation function but do the work?

As above, this means you are not authorised and must stop performing that particular activity. You will need to complete the necessary training requirements in order to become authorised. You cannot continue performing the task without direct supervision until you are authorised to do so.

If I am learning how to carry out a task covered by an authorisation function do I need to be authorised?

No. You will need to be under the appropriate level of supervision of a person authorised to carry out that task.

What if I have been carrying out a specific function for many years but have never had any formal training and/or don't hold the necessary qualification?

This means you are not authorised and must stop performing that particular activity. For Endeavour Energy employees, the Technical Training Delivery Branch may perform a range of workplace and/or theoretical assessments in order to determine any recognition or prior learning or current competency (RPL/RCC). This is a comprehensive process that takes a significant administrative resource to complete and may take weeks/months. For externals, RTOs may be able to facilitate a similar RPL or RCC process or alternatively provide the required training.

What if I believe I am competent to carry out a task though my manager does not and won't attest to my competence?

This means you are not authorised and must stop performing that particular activity. Line management ultimately hold the duty and associated responsibilities to ensure workers are competent to carry out specific tasks.

What if I have the necessary qualifications/skills to hold an authorisation though my manager does not want me to hold it?

This means you are not authorised and must stop performing that particular activity. Line management ultimately hold the duty and associated responsibilities to ensure workers are competent to carry out specific tasks. It is at the discretion of a manager to recognise the existing competence of workers to hold a particular authorisation function.

If I lose my authorisation does that mean I lose my qualification?

No. Qualifications and training, where a statement of attainment has been issued, do not expire. The reasoning behind losing an authorisation is related to familiarity with the work activities. The basic philosophy is that if you don't continually use a skill you lose it. Authorisation protects against this happening, particularly with high risk activities.

What happens if I hold an authorisation but have doubts about my own ability?

The first step is to raise this with your supervisor. There are a few options such as additional training, pairing with a mentor to improve particular skills or alternatively, failing this, your authorisation function will be taken away.

Are there authorisation fees for Accredited Service Providers?

There is an Australian Energy Regulator (AER) approved authorisation fee which will be invoiced to the Accredited Service Provider upon authorisation approval. Please note there is a fee for all new applications, and renewal applications. All fees include GST. Please contact the Authorisation Section for the amount, as fees are increased on the 1st July each year in accordance with the AER determination. Contact: authorisations@endeavourenergy.com.au

How do I obtain sealing pliers?

Endeavour Energy will be moving away from individual identification sealing pliers for new authorised personnel from 2 October 2017 and as a result, will no longer be issuing sealing pliers.

Existing authorised personnel can continue to seal switchboard equipment using their existing sealing pliers and seals in a transition period of an undefined timeframe until existing stock are exhausted.

New authorised personnel are required to obtain Endeavour Energy "Green" Roto Seals. The seals have an EE prefix and a wire rotate to secure to the equipment.

ASPs are required to purchase the seals directly from Harcor. As part of the order please request stock code SS30208 and provide the ASP Accreditation number provided by the Department of Planning & Environment. Please take note that they come in packs of 250.

Notes:

- Sealing of service and metering equipment is required in accordance with the Service and Installation Rules of NSW.
- For authorised personnel working on multiple NSW Network Operator networks, there may still be a requirement from other Network Operators to carry on with the practice of using sealing pliers.

Again, for existing authorised personnel with sealing pliers already issued, this practice may continue.

**Harcor Australia**

Unit 3/1 Skyline Place Frenchs
Forest, NSW 2086 Australia
Tel: + 61 (0)2 9454 4200
E-mail: sales@harcor.com.au

What is 'Power of Choice' metering?

On 26 November 2015, the AEMC made a final rule that will open up competition in metering services and will give consumers more opportunities to access a wider range of services.

The new arrangements, which will commence on 1 December 2017, have required changes to the National Electricity Rules (NER) and the National Electricity Retail Rules (NERR). The final rule changes who has overall responsibility for the provision of metering services by providing for the role and responsibilities of the Responsible Person to be performed by a new type of Registered Participant - a Metering Coordinator. Any person can become a Metering Coordinator subject to satisfying certain registration requirements.

Retailers are required to appoint the Metering Coordinator for their retail customers, except where a party has appointed its own Metering Coordinator.

More information: <http://www.aemc.gov.au/Major-Pages/Power-of-choice>

What happens with the current process?

From 1 December 2017 ASPs are not permitted to install basic meters (Type 5 & 6).

Bulk Limit on Meter Issue:

- As per the current process, all metering/relay equipment issued to ASPs should be installed within 30 days of issue.
- ASPs are reminded to deplete their stock before 30 November to avoid unnecessary cost.
 - Endeavour Energy will accept and credit returned meters and relays up to 30 Sep 2017.
 - Equipment that remains in ASP's stock following 30 September will be the responsibility of the ASP and will not be accepted back or be credited by Endeavour Energy.
 - ASPs will be unable to use any meters or relays held by them after 30 November and should dispose of this equipment as they will be redundant.

Important Changes to Issuing of Load Control Devices:

- Endeavour Energy will NOT issue any Load Control Devices (relays and time switches) for green field or new Load Control requests at an existing site post 1 December 2017 (Load Control can be achieved via the smart meter).

Any eNOSW submitted after 30 November 2017 for a meter installed after this date will be investigated as they are illegal connections.

How will this change affect authorisation to 'Install Type 5 and 6 Metering'?

Endeavour Energy does not have a requirement for a metering provider to be authorised to remove basic metering (Type 5 & 6) when replacing with advanced metering (Type 1-4) as any safety issues are managed through the Office of Fair Trading & and Retailer.

When a type 5 or 6 meter is removed as part of a service upgrade the final reading must be submitted on the eNOSW.

8.0 CONTACT INFORMATION

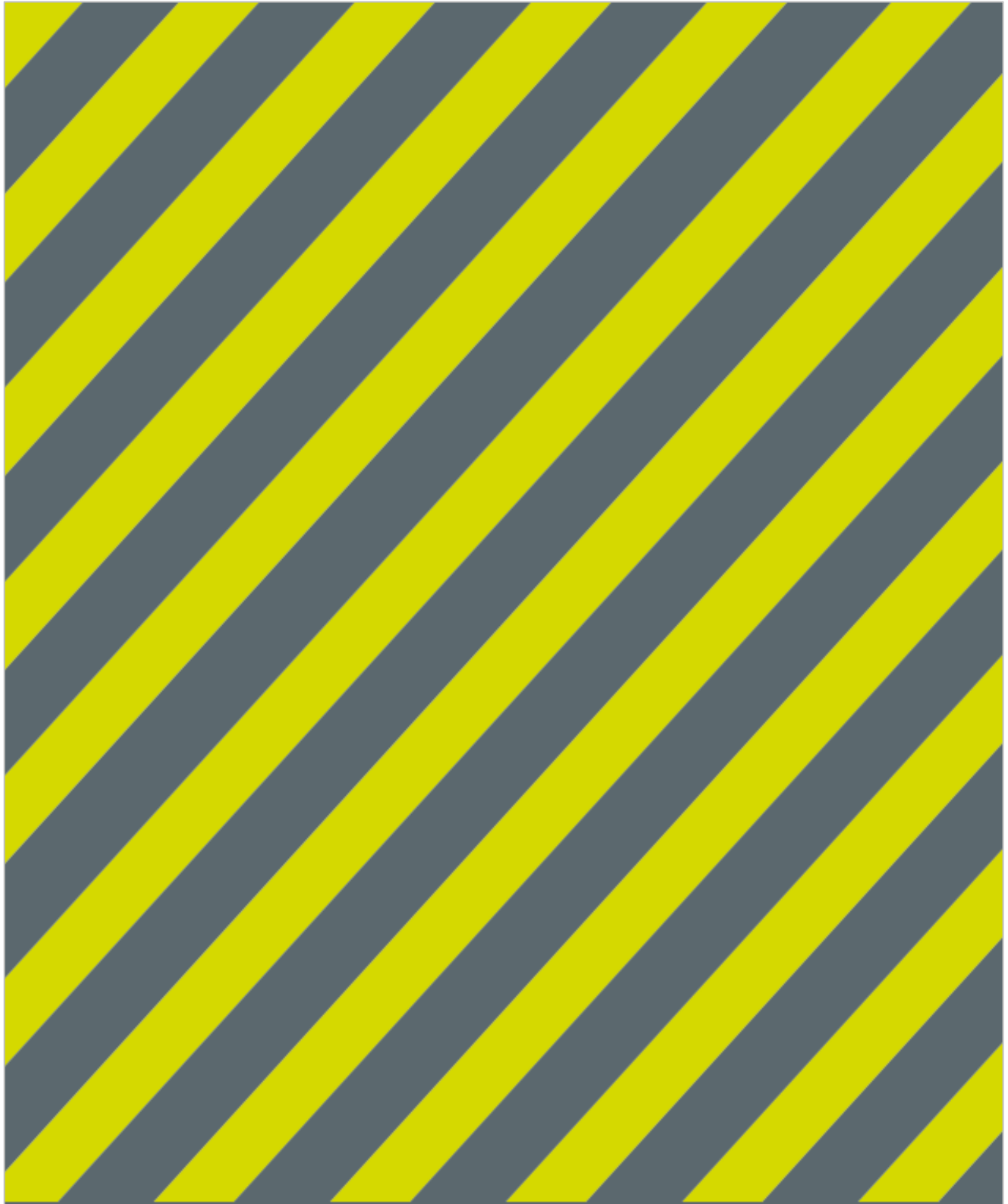
Enquiries:

- For authorisation enquires regarding applications, processing, etc., please contact: authorisations@endeavourenergy.com.au
- For Endeavour Energy Electrical Safety Rules or general electrical safety advice, please contact: Electrical.Safety@endeavourenergy.com.au
- For Training Delivery enquiries, please contact: technical.training@endeavourenergy.com.au
- For technical enquiries, please contact: inspection@endeavourenergy.com.au
- For NOSW app enquiries, please contact: noswapp@endeavourenergy.com.au

Other useful links:

- [Endeavour Energy Accredited Service Provider Homepage](#)
- [Endeavour Energy Safety Resource Library](#)
- [Accredited Service Provider \(ASP\) Scheme and contestable works](#)
- [Service and Installation Rules of New South Wales](#)
- [Electricity Industry Safety Steering Committee Guidelines](#)
- [Australian Government Asbestos Information](#)
- [Safe Work NSW Work Near Overhead Powerlines Code of Practice 2006](#)
- [Safe Work NSW Work Near Underground Assets Guide 2007](#)





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